

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** ☒ **DEEPEN** ☐  
1b. TYPE OF WELL  
OIL ☐ GAS ☐ SINGLE ☐ MULTIPLE ☐  
WELL ☐ WELL ☒ OTHER ☐ ZONE ☐ ZONE ☒

2. NAME OF OPERATOR **CONFIDENTIAL**  
3. ADDRESS OF OPERATOR **9780 Mt. Pyramid Ct. Ste 200 Englewood CO 80112**  
**PO Box 177, Hayden CO 81639** Phone: 970-276-4828

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At Surface **SE SW** **624' fsl, 1920' fwl** **4422851 N**  
At proposed Prod. Zone **590683 E**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**Approx. 23.1 miles south of Myton, Utah**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY  
OR LEASE LINE, FT. (Also to  
**624' from lease line**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL,  
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.  
**No other wells on lease**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**5341.5 GR**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
--------------	----------------	-------------	---------------	--------------------

PLEASE REFER TO RIVER BEND FIELD STANDARD OPERATING PRACTICES (SOP)

Phillips Petroleum Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

**Federal Approval of this  
Action is Necessary**

**RECEIVED**

**MAR 12 2001**

**DIVISION OF  
OIL, GAS AND MINING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.  
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE **Senior Real Estate Specialist** DATE **03/08/01**

(This space for Federal or State office use)

PERMIT NO. **43-047-33983** APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

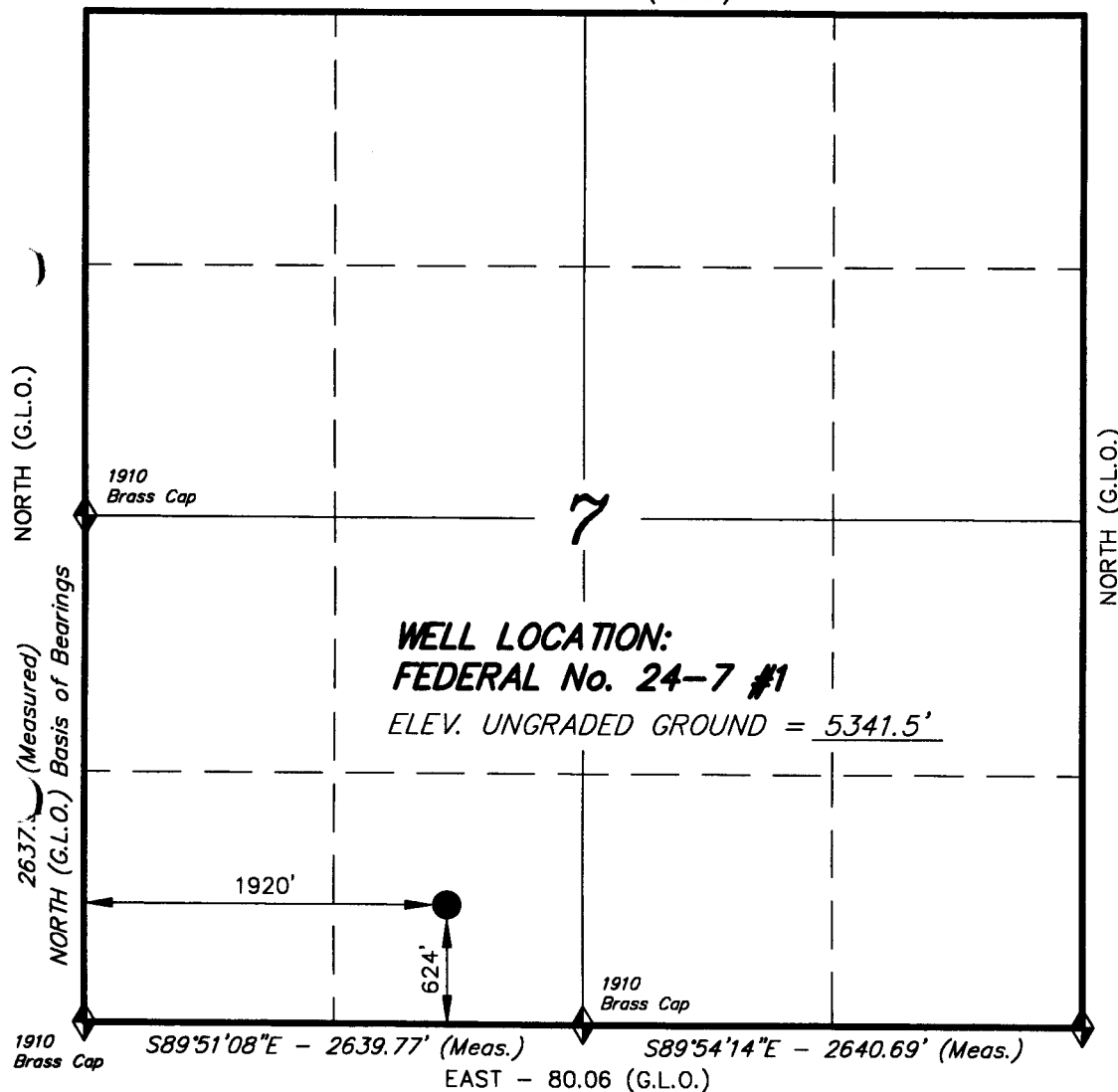
APPROVED BY *[Signature]* TITLE **BRADLEY G. HILL** DATE **03-21-01**  
**RECLAMATION SPECIALIST III**

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**T10S, R18E, S.L.B.&M.**

S89°59'E - 80.13 (G.L.O.)



**WELL LOCATION:**  
**FEDERAL No. 24-7 #1**  
 ELEV. UNGRADED GROUND = 5341.5'



= SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (CROW KNOLL)

**PHILLIPS PETROLEUM COMPANY**

WELL LOCATION, FEDERAL No. 24-7 #1,  
 LOCATED AS SHOWN IN THE SE 1/4  
 SW 1/4 OF SECTION 7, T10S, R18E,  
 S.L.B.&M. UINTAH COUNTY, UTAH.

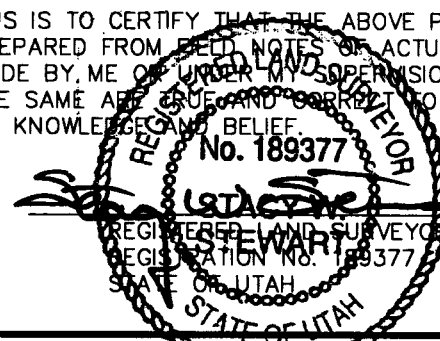


**RECEIVED**

MAR 12 2001

DIVISION OF  
 OIL, GAS AND MINING

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS  
 PREPARED FROM FIELD NOTES ON ACTUAL SURVEYS  
 MADE BY ME OR UNDER MY SUPERVISION AND THAT  
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF  
 MY KNOWLEDGE AND BELIEF.



**TRI STATE LAND SURVEYING & CONSULTING**

38 WEST 100 NORTH - VERNAL, UTAH 84078  
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 2-02-01	WEATHER: COLD
DRAWN BY: J.R.S.	FILE #

Jon D. Holst  
2507 Flintridge Place  
Fort Collins, CO 80521

March 8, 2001

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
ATTN: Lisha Cordova  
P.O. Box 145601  
Salt Lake City, UT 84114-5801

**RE: PHILLIPS PETROLEUM COMPANY STANDARD OPERATING PRACTICES/  
APPLICATIONS FOR PERMITS TO DRILL**

Dear Lisha:

Please find attached Standard Operating Practices for Phillips Petroleum Company leases located in the River Bend area south of Myton, and Applications for Permits to Drill (APDs) the following wells:

Phillips Federal No. 24-7 #1  
Phillips Federal No. 12-17 #1

I understand that your office is no longer accepting Standard Operating Practices for fee and Utah State surface well locations. I have included Phillip's Standard Operating Practices for these Federal surface wells for your information only.

Please send approved APDs to Steve de Albuquerque at 9780 Mt. Pyramid Ct., Suite 200 Englewood, CO 80112. Contact me at (970) 481-1202 if you have any questions regarding the Standard Operating Practices or require additional information. Thank you for your assistance with processing these APDs.

Respectfully,

  
Jon D. Holst

**RECEIVED**

MAR 12 2001

**DIVISION OF  
OIL, GAS AND MINING**

**PHILLIPS PETROLEUM COMPANY**  
**FEDERAL No. 24-7 #1**  
**LEASE #UTU-68387**  
**SE/SW SECTION 7, T10S, R18E**  
**UINTAH COUNTY, UTAH**

**ONSHORE ORDER NO. 1**

**DRILLING PROGRAM**

**1. GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

**2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1000'
Green River	1000' – 1600'
Wasatch	5000' – 5600'
Mesaverde	8400' – 9000'
Mancos Shale	12,000' – 12,500'

**3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil)	1000' – 1600'
Wasatch/Mesaverde/Mancos (Gas)	5000' – TD

**4. PROPOSED CASING PROGRAM**

Please refer to the River Bend Field Standard Operation Procedure (SOP).

**5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Please refer to the River Bend Field SOP. See also Exhibit "A".

**6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

Please refer to the River Bend Field SOP.

**7. AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the River Bend Field SOP.

**8. TESTING, LOGGING AND CORING PROGRAMS:**

Please refer to the River Bend Field SOP.

**9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

Possible abnormal temperatures and/or pressures are anticipated in the lower Mesaverde and Mancos Formations. Please refer to the River Bend Field SOP for pressure control measures.

**10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

Please refer to the River Bend Field SOP.

9. **WELL SITE LAYOUT**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the River Bend Field SOP.

11. **SURFACE OWNERSHIP** - Bureau of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Cultural and Paleontological Resource Surveys are attached.

The proposed 2,250' access road crosses "off-lease" lands. Phillips requests that a 2,250' length x 30' width linear ROW be granted for the Federal No. 24-7 #1 to allow for construction of the proposed access road. Refer to Topographic Map "B."

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

**Operations Representative**

Name: James Weaver  
Operations Superintendent  
Address: Phillips Petroleum Company  
P.O. Box 1777  
Hayden, CO 81639  
Telephone: (970) 276-4828

**Right-of-Way Representative**

Name: Deanna J Walker  
Senior Real Estate Specialist  
Address: Phillips Petroleum Company  
Insurance, Real Estate & Claims  
P.O. Box 105  
Livermore, CO 80536  
Telephone: (970) 498-9677; Fax: (970) 498-9687

**Environmental, Health & Safety Representative**


Name: Steve de Albuquerque  
Address: Phillips Petroleum Company  
E&P - Americas Division  
Rocky Mountain Region  
9780 Mt. Pyramid Ct., Suite 200  
Englewood, CO 80112  
Telephone: (303) 643-3942; Fax: 303-643-4378

Certification

Please be advised that PHILLIPS PETROLEUM COMPANY is considered to be the operator of the Federal No. 24-7 #1 well, located in the SE ¼ of the SW ¼, Section 7, Township 10S, Range 18E, Lease #UTU-68387 Uintah County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by General Insurance Co. of America, Policy #888912.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by PHILLIPS and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

03/08/01  
Date

  
Deanna Walker  
Senior Real Estate Specialist  
Phillips Petroleum Company

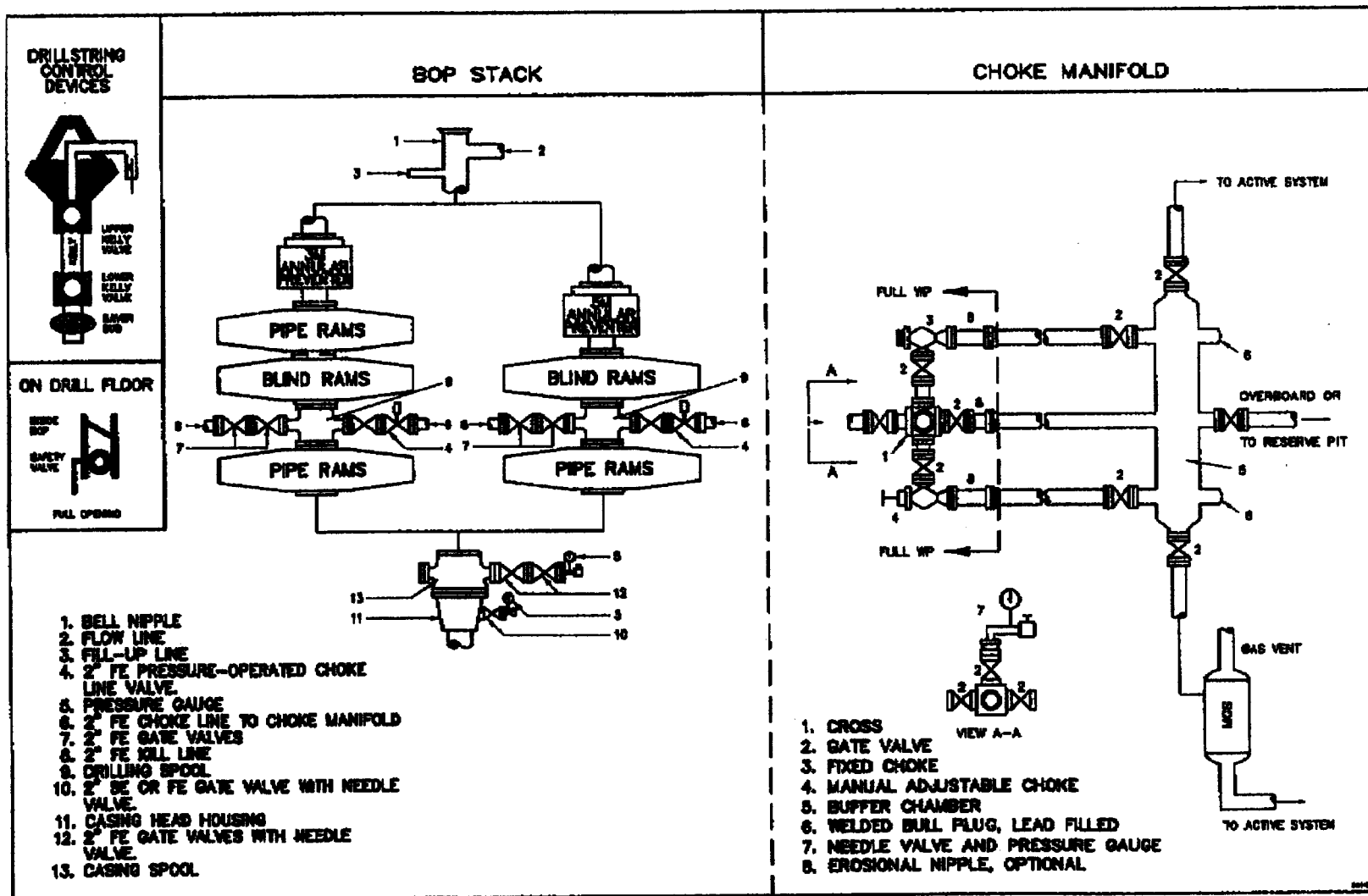
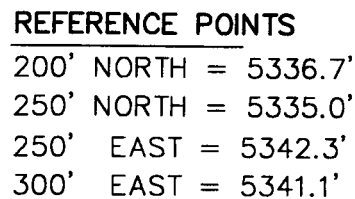


Exhibit A – Class 3 BOP and Choke Manifold

**FEDERAL No. 24-7 #1**  
**SEC. 7, T10S, R18E, S.L.B.&M.**

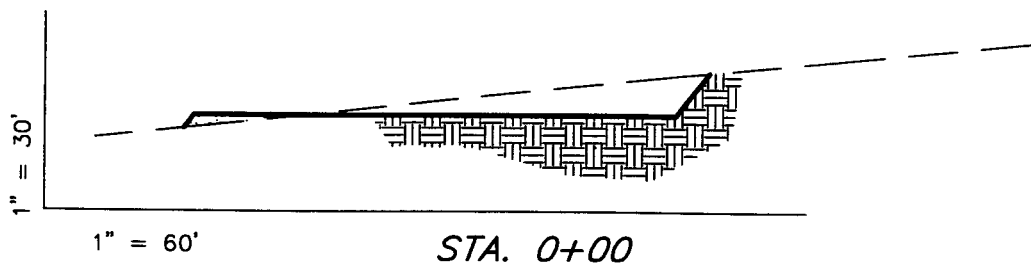
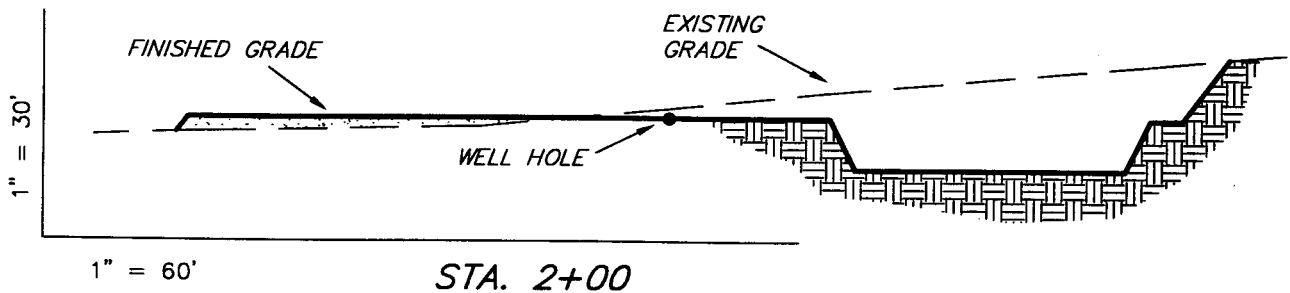
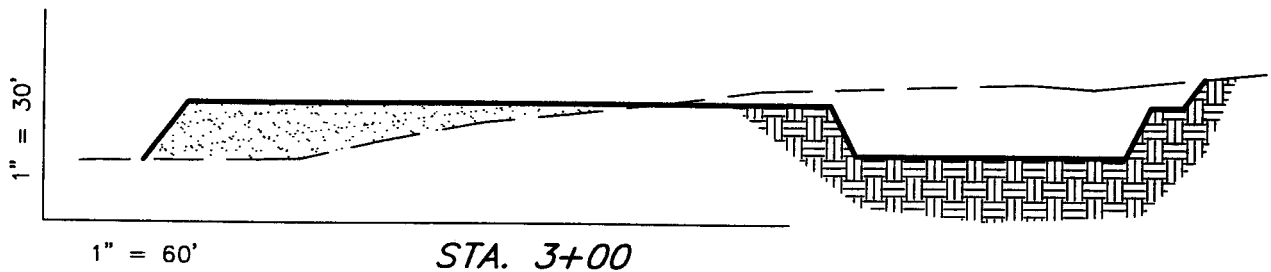
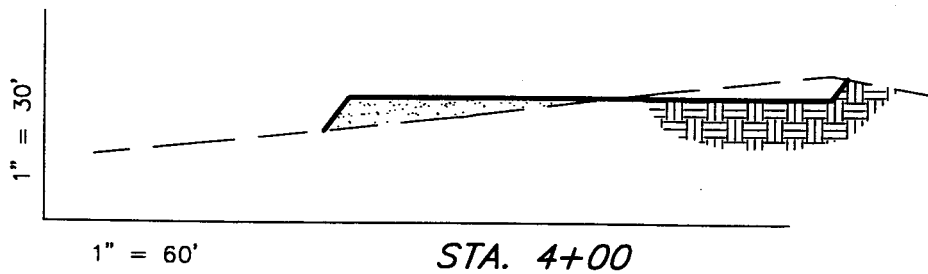


**Tri State** (435) 781-2501  
Land Surveying, Inc.  
38 WEST 100 NORTH VERNAL, UTAH 84078



*PHILLIPS PETROLEUM COMPANY*  
*CROSS SECTIONS*

*FEDERAL No. 24-7 #1*



APPROXIMATE YARDAGES

CUT = 6,210 Cu. Yds.

FILL = 6,210 Cu. Yds.

PIT = 4,090 Cu. Yds.

6" TOPSOIL = 1,860 Cu. Yds.

SURVEYED BY: D.J.S.

SCALE: 1" = 60'

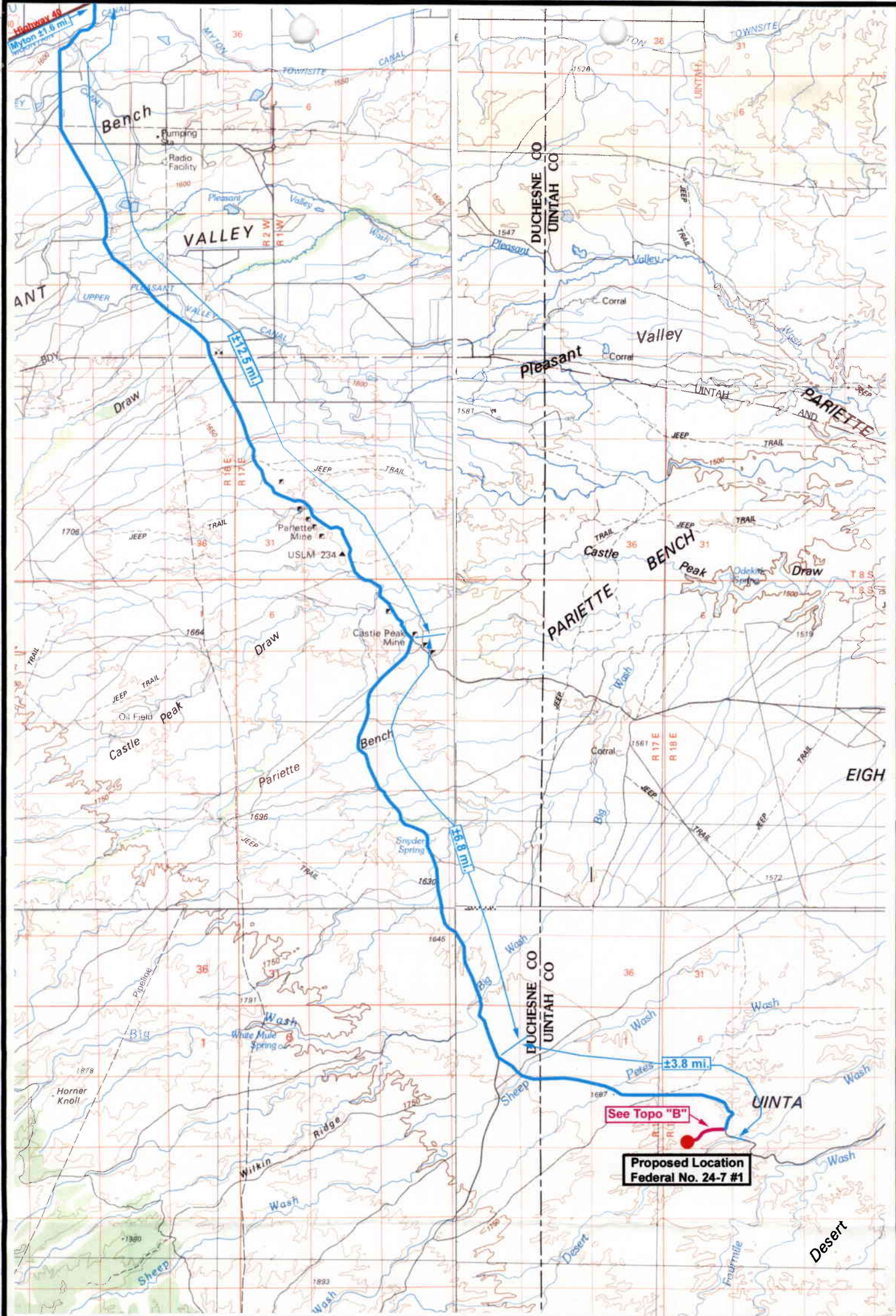
DRAWN BY: J.R.S.

DATE: 2-02-01

**Tri State**  
Land Surveying, Inc.  
38 WEST 100 NORTH VERNAL, UTAH 84078  
(435) 781-2501

*FEDERAL No. 24-7 #1*

38 WEST 100 NORTH VERNAL, UTAH 84078



**PHILLIPS PETROLEUM CO.**

**FEDERAL NO. 24-7 #1  
SEC. 7, T10S, R18E, S.L.B.&M.**

**TOPOGRAPHIC MAP "A"**



Drawn By: bgm

Revision:

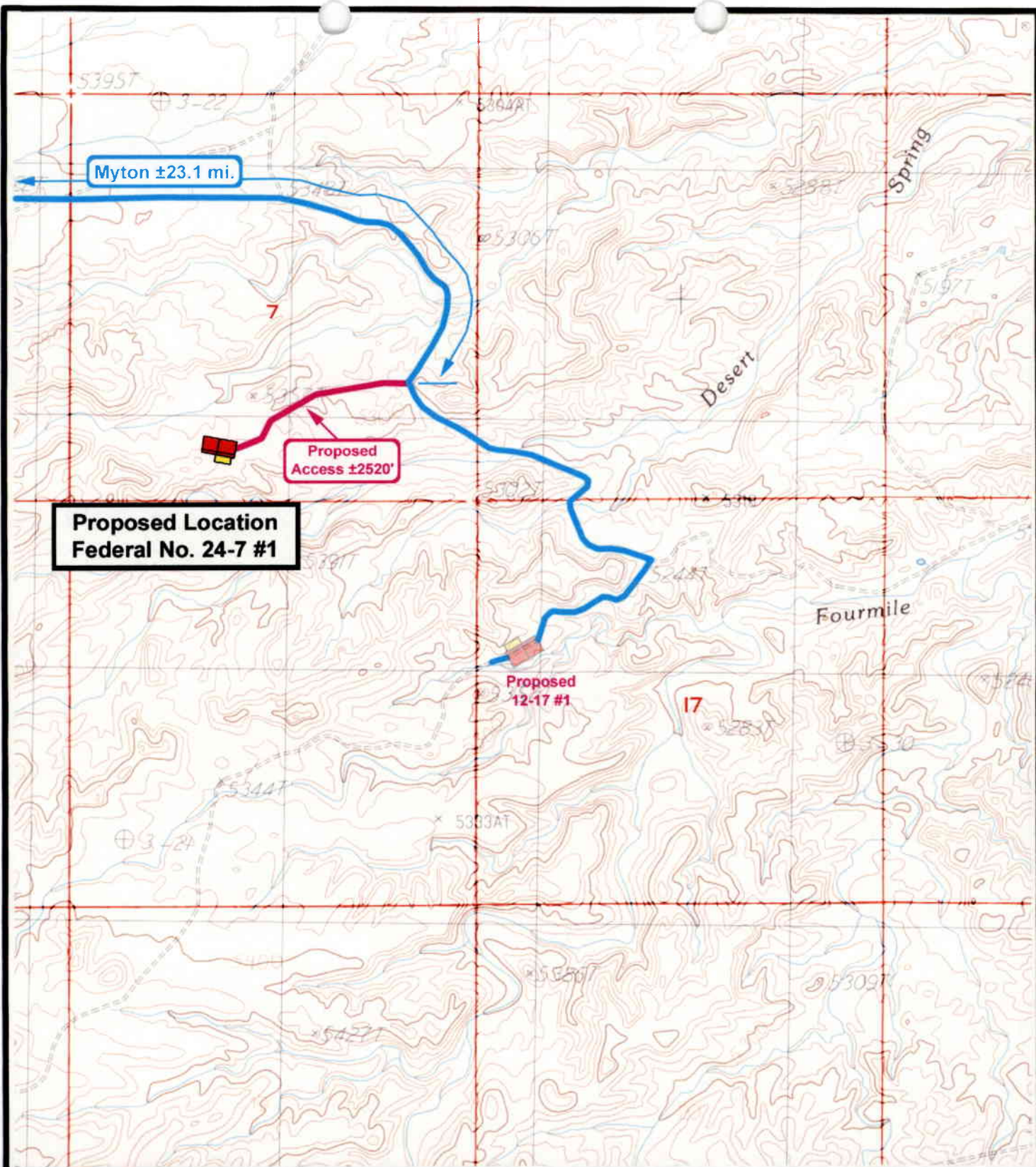
Scale: 1 : 100,000

File:

Date: 02-02-2001

**Tri-State Land Surveying Inc.**  
P.O. Box 533, Vernal, UT 84078  
435-781-2501 Fax 435-781-2518



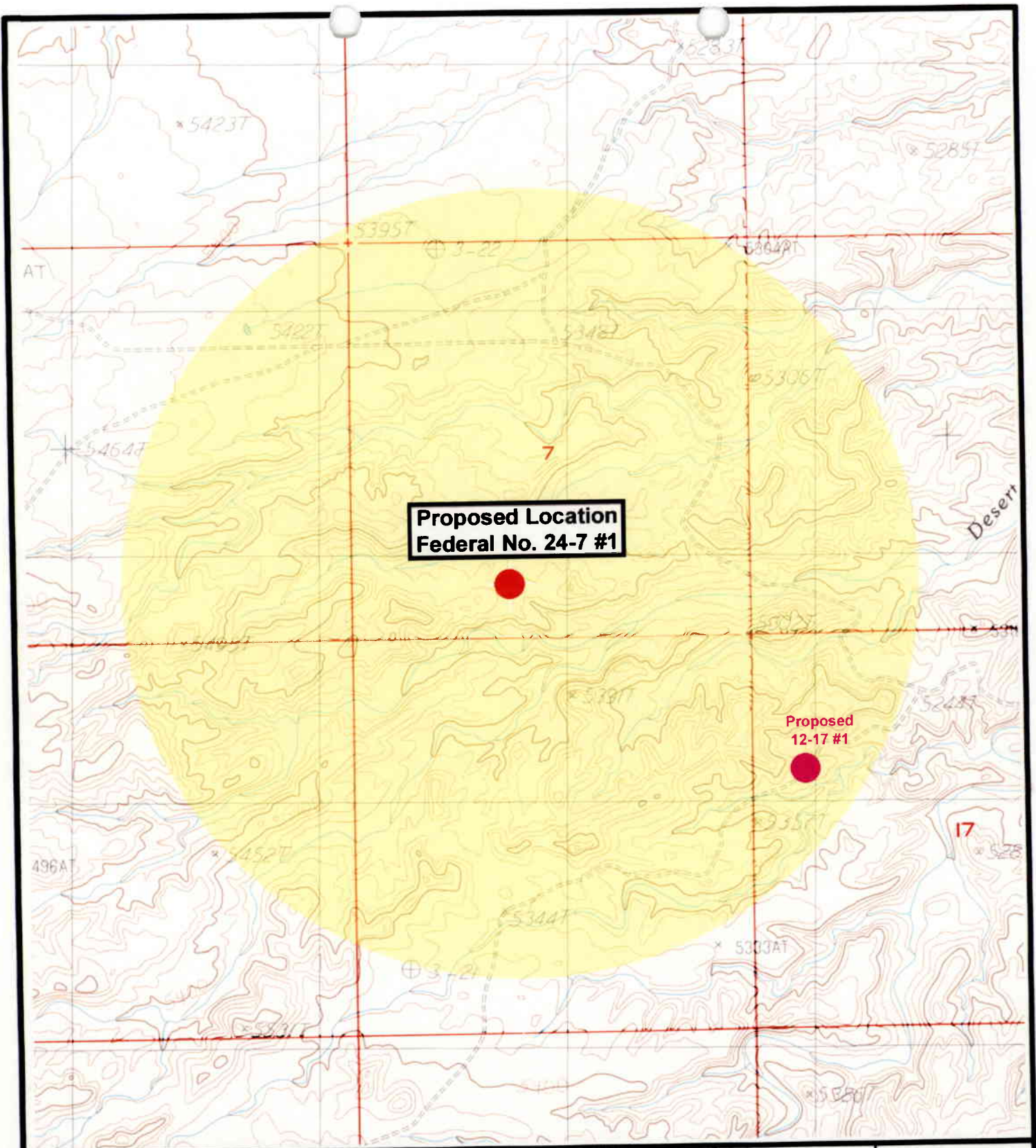


**PHILLIPS PETROLEUM CO.**  
**FEDERAL NO. 24-7 #1**  
**SEC. 17, T10S, R18E, S.L.B.&M.**  
**TOPOGRAPHIC MAP "B"**



Drawn By: bgm	Revision:
Scale: 1" = 1000'	File:
Date: 02-02-2001	
<b>Tri-State Land Surveying Inc.</b> <b>P.O. Box 533, Vernal, UT 84078</b> <b>435-781-2501 Fax 435-781-2518</b>	





**PHILLIPS PETROLEUM CO.**

**FEDERAL NO. 24-7 #1  
SEC. 7, T10S, R18E, S.L.B.&M.**

**TOPOGRAPHIC MAP "C"**



Drawn By: bgm	Revision:
Scale:	File:
Date: 02-02-2001	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	

Well No.: Federal No. 24-7 #1

**CONDITIONS OF APPROVAL**  
**APPLICATION FOR PERMIT TO DRILL**

Company/Operator: Phillips Petroleum Company

Well Name & Number: Federal No. 24-7 #1

API Number:

Lease Number: UTU-68387

Location: SE/SW Sec. 7, T10S, R18E

**GENERAL**

Well pad access road will enter well pad from the east, branching off of an existing oil and gas service road (see attached **Topographic Map B**).

**CULTURAL RESOURCES**

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

**PALEONTOLOGICAL RESOURCES**

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

**SOILS, WATERSHEDS, AND FLOODPLAINS**

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

**WILDLIFE AND FISHERIES**

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

**THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES**

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

**If new construction or surface disturbing activities are scheduled for this well between March 1 and May 30, a pre-construction raptor nest survey must be conducted to determine the presence or absence of nesting raptors. If nesting**

**raptors are discovered within 0.5 mile of the well site, the timing constraints outlined in the Resource Management Plan will apply.**

**OTHER**

**CULTURAL RESOURCE INVENTORIES OF  
PHILLIP PETROLEUM'S WELL LOCATIONS  
FEDERAL 24-7-1 AND FEDERAL 12-17-1  
IN UTAH COUNTY, UTAH**

**by**

**Keith R. Montgomery**

**Prepared For:**

**Bureau of Land Management  
Vernal Field Office**

**Prepared Under Contract With:**

**Phillips Petroleum Company  
13 D3 Phillips Building  
Bartlesville, Oklahoma 74004**

**Prepared By:**

**Montgomery Archaeological Consultants  
P.O. Box 147  
Moab, Utah 84532**

**March 1, 2001**

**MOAC Report No. 01-08**

**United States Department of Interior (FLPMA)  
Permit No. 00-UT-60122**

**State of Utah Antiquities Project (Survey)  
Permit No. U-01-MQ-0036b**



## INTRODUCTION

Cultural resource inventories were conducted by Montgomery Archaeological Consultants (MOAC) for Phillips Petroleum Company's Federal #24-7-1 and Federal #12-7-1 well locations. Two 40 acre parcels were surveyed for the construction of well pads, access roads and pipelines. The project area is situated along the south edge of Eightmile Flat in Uintah County, Utah. The survey was implemented at the request of Mr. Jon Holst, permitting agent for Phillips Petroleum Company, Bartlesville, Oklahoma. The project area occurs on public lands administered by the Bureau of Land Management (BLM) Vernal Field Office.

The objective of the inventories was to locate, document, and evaluate any cultural resources within the project area in accord with Section 106 of 36 CFR 800, the National Historic Preservation Act of 1966 (as amended). Also, the inventory was implemented to attain compliance with a number of federal and state mandates, including the National Environmental and Historic Preservation Act of 1969, the Archaeological and Historic Conservation Act of 1972, the Archaeological Resources Protection Act of 1979, and the American Indian Religious Freedom Act of 1978.

The fieldwork was performed by Keith Montgomery and Jacki Montgomery on February 25, 2001 under the auspices of U.S.D.I. (FLPMA) Permit No. 00-UT-60122 and State of Utah Antiquities Project (Survey) No. U-01-MQ-0036b. On February 8, 2001 a file search for previous projects and documented cultural resources was conducted by Sharyl Kinnear-Ferris at the BLM Vernal Field Office. This consultation indicated that a few projects have been completed near the present inventory areas. In 1988, the BLM conducted an inspection of 6 localities for the Little Desert Reservoir project that resulted in no cultural resources (Phillips 1988). The BLM inventoried the Flue Knolls Reservoir areas in 1989 that resulted in no cultural resources (Phillips 1989). In summary, no archaeological sites have been documented in the immediate project area.

## DESCRIPTION OF PROJECT AREA

### Environmental Setting

The project area lies in the Eightmile Flat area of the Uinta Basin, to the south of Myton, Utah. Proposed Federal 24-7-1 well location is located in the SE/SW of Section 7, Township 10 South, Range 18 East (Figure 1). Proposed Federal 12-17-1 is situated in the SW/NW of Section 17, Township 10 South, Range 18 East (Figure 1). In general the study area is situated within the Tavaputs Plateau division of the Uintah Basin physiographic province. Topographically, this area consists of highly dissected ridges with sandstone knolls and ledges. The soils are alkaline with moderate to high percentages of gravelly sand loams mostly derived from local sandstone exposures. The upper Eocene Uinta Formation occurs as eroded outcrops formed by fluvial deposited stream laid interbedded sandstone and mudstone. This formation is known for its fossil vertebrate turtles, crocodilians, fish, and mammals. The nearest permanent water source is the

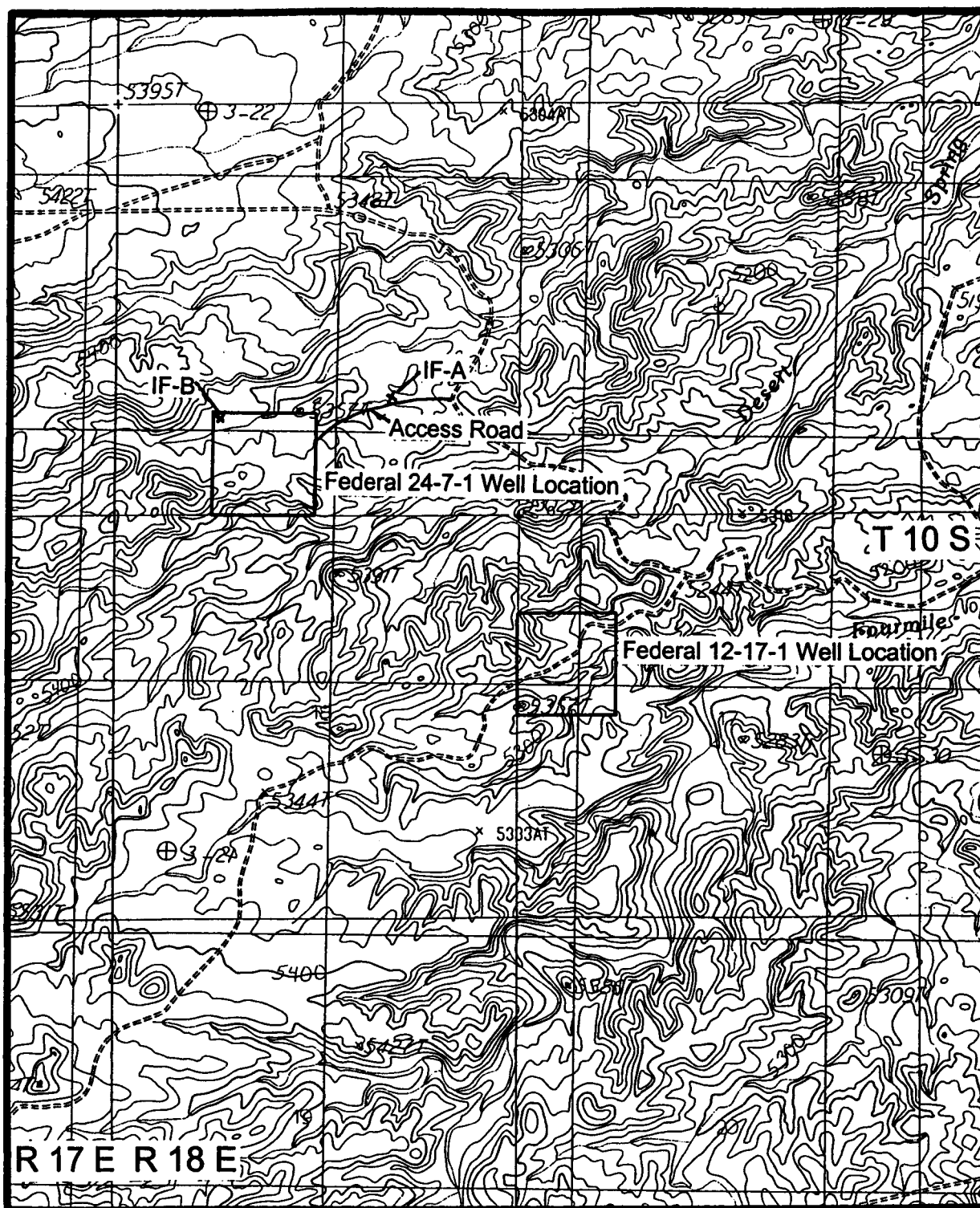


Figure 1. Inventory Area of Phillips Petroleum's 40 Acre Parcels for Federal #24-7-1 and Federal #12-7-1 Well Locations with Cultural Resources. USGS 7.5' Crow Knoll, UT 1985.

Green River situated to the east of the project area. Named intermittent drainages include Fourmile Wash and Desert Spring Wash. The elevation ranges from 5260 to 5340 feet a.s.l. Vegetation in the inventory areas includes horsebrush, greasewood, shadscale, Russian thistle, Mormon tea, snakeweed, rabbitbrush, yucca, prickly pear cactus and Indian ricegrass. Modern disturbances include livestock grazing, and roads.

### Cultural Overview

The cultural-chronological sequence represented in the study area includes the Paleoindian, Archaic, Fremont, Protohistoric, and Euro-American stages. The earliest inhabitants of the region are representative of the Paleoindian stage (ca. 12,000-8,000 B.P.). This stage is characterized by the adaptation to terminal Pleistocene environments and by the exploitation of big game fauna. The presence of Paleoindian hunters in the Uinta Basin region is implied by the discovery of surface Clovis and Folsom fluted points (ca. 12,000 B.P. - 10,000 B.P.), as well as the more recent Plano Complex lanceolate points (ca. 10,000 B.P. - 7,000 B.P.). However, no such artifacts have been recovered in stratigraphic or chronometrically controlled contexts in northeastern Utah.

The Archaic stage (ca. 8,000 B.P. - 1,500 B.P.) is characterized by peoples depending on a foraging subsistence strategy, seasonally exploiting a wide spectrum of plant and animal species in different ecozones. The shift to an Archaic lifeway was marked by the appearance of new projectile point types perhaps reflecting the development of the atlatl in response to a need to pursue smaller and faster game (Holmer 1986). In the Uinta Basin, evidence of widespread Early Archaic exploitation is relatively sparse compared to the subsequent Middle and Late Archaic periods. Early Archaic (ca. 6000-3000 B.C.) sites in the basin include sand dune sites and rockshelters clustered mainly in the lower White River drainage as well as along the Green River in the Browns Park and Flaming Gorge (Spangler et al 1995:373). Projectile points recovered from Uinta Basin contexts include Pinto Series, Humboldt, Elko Series, Northern Side-notched, Hawken Side-notched, Sudden Side-notched and Rocker Base Side-notched points. Excavated sites in the area with Early Archaic components include Deluge Shelter in Dinosaur National Monument, and open campsites along the Green River and on the Diamond Mountain plateau (Spangler et al 1995:374). The Middle Archaic period (ca. 3000-500 B.C.) is characterized by improved climatic conditions and increased human populations on the northern Colorado Plateau. Several stratified Middle Archaic sites have been excavated and dozens of sites have been documented in the Uinta Basin. Middle Archaic sites in the area reflect cultural influences from the Plains, although a Great Basin and/or northern Colorado Plateau influence is represented in the continuation of the Elko Series projectile points. Subsistence data from Middle Archaic components indicate gathering and processing of plants as well as faunal exploitation (e.g., mule deer, antelope, bighorn sheep, cottontail rabbit, muskrat, prairie dog, beaver and birds). The Late Archaic period (ca. 500 B.C.-A.D. 550) in the Uinta Basin is distinguished by the continuation of Elko Series atlatl points with the addition of semi-subterranean residential structures at base camps. By about A.D. 100, maize horticulture and Rose Springs arrow points had been added to the Archaic

lifeway. In the Uinta Basin, the earliest evidence of Late Archaic architecture occurs at the Cockleburr Wash Site (42Un1476) where a temporary structure, probably a brush shelter, yielded a date of 316 B.C. The structure was probably associated with seasonal procurement of wild floral resources gathered along Cliff Creek (Tucker 1986).

The Formative stage (A.D. 500-1300) is recognized in the area by the Uinta Fremont as first termed by Marwitt (1970). This stage is characterized by reliance upon domesticated corn and squash, increasing sedentism, and in its later periods, substantial habitation structures, pottery, and bow and arrow weapon technology. Based on the evidence from Caldwell Village, Boundary Village, Deluge Shelter, Mantles Cave and others, the temporal range of the Uinta Fremont appears to be from A.D. 650 to 950. This variant is characterized by shallow, saucer-shaped pithouse surface structures with randomly placed postholes and off-center firepits, some of which were adobe-rimmed. Traits considered unique or predominate to the Uinta Basin include calcite-tempered pottery, two-handled wide-mouth vessels, Utah type metates, the use of gilsonite for pottery repair, settlement on tops of buttes and large-shouldered bifaces (Shields 1970).

Archaeological evidence suggests that Numic peoples appeared in east-central Utah at approximately A.D. 1100 or shortly before the disappearance of Formative-stage peoples (Reed 1994). The archaeological remains of Numic-speaking Utes consist primarily of lithic scatters with low quantities of brown ware ceramics, rock art, and occasional wickiups. The brown ware ceramics appear to be the most reliable indicator of cultural affiliation, as Desert Side-notched and Cottonwood Triangular points were manufactured by other cultural groups beside the Ute. The Ute appear to have been hunter and gatherers exploiting various fauna and flora resources. According to macrobotanical and faunal data from dated components deer, elk, pronghorn, bison, and small game were acquired (Reed 1994:191). Plant materials thought to have been exploited for food include goosefoot, grass seeds, pinyon nuts, juniper berries, squawbush berries and leaves, hackberry seeds and possibly saltbush seeds, knotweed, chokecherry, and chickweed (Ibid 191).

The settlement of the Duchesne County is unique in the state in that it was not settled by Mormon pioneers, since early scouting parties had deemed the area unfit for settlers. The area was settled in 160 acre parcels under the Homestead Act. Myton, located to the northeast of the project area, started as a trading post on the Uintah Indian Reservation sometime in the mid-1880s. The trading post served a small segment of the Indian population until 1886, when the army, as part of building the road between Price and the newly established Fort Duchesne, built a bridge over the Duchesne River (Barton 1998:154). Myton was originally known as Bridge, and quickly changed from a small bustling way-station and Indian trading post to a town of tents and a few wooden buildings prior to the opening of the Uintah Indian Reservation around 1905. The settlement attracted people from various parts of the world including Denmark, England, Switzerland, Sweden, Wales, and Germany, as well as many states of the Union (Ibid 156).

## **SURVEY METHODOLOGY**

An intensive pedestrian survey was performed for this project which is considered 100% coverage. Two 40 acre parcels were examined for cultural resources by the archaeologists walking parallel transects spaced no more than 10 m (30 ft) apart. An 100 ft wide access corridor was inventoried for Federal 24-7-1 by walking parallel transects spaced no more than 10 m (30 ft) apart. Ground visibility was considered good. A total of 85 acres was inventoried on BLM administered land, Vernal Field Office.

## **INVENTORY RESULTS**

The inventory of Phillips Petroleum's Federal #24-7-1 and Federal #12-7-1 well locations resulted in the documentation of two isolated finds of artifacts (IF-A and IF-B).

Isolated Find A (IF-A) is situated along the proposed access route to Federal #24-7-1 in T 10S, R 18E, Sec. 7 SE/NW/SE (UTM 591240E/4423120N). It is a light gray opaque chert secondary decortication flake.

Isolated Find B (IF-B) is situated in the 40 acre parcel for Federal #24-7-1 in T 10S, R 18E, Sec. 7 NW/SE/SW (UTM 590540E/4423060N). It is a brown opaque chert unprepared core with 6+ flakes detached from wide margins (5x4.5x2.5 cm).

## **MANAGEMENT RECOMMENDATIONS**

The inventory resulted in the documentation of two prehistoric isolated finds of artifacts. This cultural resource is considered not eligible to the NRHP. Based on the findings, a determination of "no historic properties affected" is recommended for this project pursuant to Section 106, CFR 800.

## REFERENCES CITED

- Barton, J.D.  
1998 A History of Duchesne County. Utah Centennial County History Series. Utah State Historical Society and Duchese County Commission.
- Holmer, R.  
1986 Projectile Points of the Intermountain West. In *Anthropology of the Desert West: Essays in Honor of Jesse D. Jennings*, edited by Carol J. Condie and Don D. Fowler, pp. 89-116. *University of Utah Anthropological Papers* No. 110. Salt Lake City.
- Marwitt, J.P.  
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**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/12/2001

API NO. ASSIGNED: 43-047-33983

WELL NAME: FEDERAL 24-7 #1

OPERATOR: PHILLIPS PETROLEUM ( N1475 )

CONTACT: JON HOLST, AGENT

PHONE NUMBER: 970-481-1202

**PROPOSED LOCATION:**

SESW 07 100S 180E

SURFACE: 0624 FSL 1920 FWL

BOTTOM: 0624 FSL 1920 FWL

UINTAH

WILDCAT ( 1 )

INSPECT LOCATN BY: / /

**Tech Review**

**Initials**

**Date**

Engineering

Geology

Surface

LEASE TYPE: 1-Federal  
LEASE NUMBER: UTU-68387  
SURFACE OWNER: 1-Federal

PROPOSED FORMATION: MNCS

**RECEIVED AND/OR REVIEWED:**

☒ Plat  
☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. 888912 )  
N Potash (Y/N)  
N Oil Shale (Y/N) \*190-5 (B) or 190-3  
☒ Water Permit  
(No. MUNICIPAL )  
N RDCC Review (Y/N) (N)  
(Date: \_\_\_\_\_ )  
N/A Fee Surf Agreement (Y/N)

**LOCATION AND SITING:**

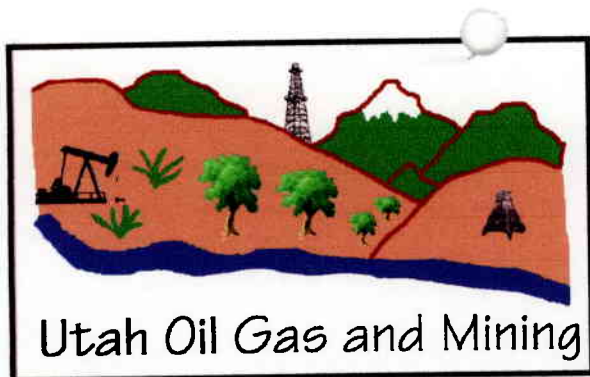
\_\_\_\_ R649-2-3. Unit \_\_\_\_\_  
☒ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells  
\_\_\_\_ R649-3-3. Exception  
\_\_\_\_ Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_  
\_\_\_\_ R649-3-11. Directional Drill

COMMENTS:

Live Band Field Sol, separate file.

STIPULATIONS:

① FEDERAL APPROVAL



OPERATOR: PHILLIPS PETROLEUM CO (N1475)

SEC. 7, T10S, R18E

FIELD: WILDCAT

COUNTY: UINTAH SPACING: R649-3-2/GEN ST

## EIGHT MILE FLAT NORTH FIELD

T10S R17E

T10S R18E

◇  
EIGHTMILE U 1-6E

1

6

5

12

7

8

FEDERAL 24-7 #1



FEDERAL 12-17 #1



13

16

17





State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

March 21, 2001

Phillips Petroleum Company  
9780 Mount Pyramid Court, Suite 200  
Englewood, CO 80112

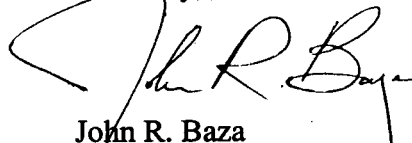
Re: Federal 24-7 #1 Well, 624' FSL, 1920' FWL, SE SW, Sec. 7, T. 10 South, R. 18 East,  
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33983.

Sincerely,



John R. Baza  
Associate Director

er

Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** Phillips Petroleum Company  
**Well Name & Number** Federal 24-7 #1  
**API Number:** 43-047-33983  
**Lease:** UTU 68387

**Location:** SE SW      **Sec.** 7      **T.** 10 South      **R.** 18 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐

1b. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☒

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

PO Box 177, Hayden CO 81639

Phone: 970-276-4828

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At Surface SE SW 624' fsl, 1920' fwl

At proposed Prod. Zone

5. LEASE DESIGNATION AND SERIAL NO.

UTU-68387

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME WELL NO

Federal No. 24-7 #1

9. API WELL NO.

10. FIELD AND POOL OR WILDCAT

Riverbend

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA

SE SW

Sec. 7, T10S, R18E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approx. 23.1 miles south of Myton, Utah

12. County

Uintah

13. STATE

UT

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY  
OR LEASE LINE, FT. (Also to

624' from lease line

16. NO. OF ACRES IN LEASE

40

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL,  
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

No other wells on lease

19. PROPOSED DEPTH

12,700'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5341.5 GR

22. APPROX. DATE WORK WILL START\*

1st QTR 2001

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
--------------	----------------	-------------	---------------	--------------------

PLEASE REFER TO RIVER BEND FIELD STANDARD OPERATING PRACTICES (SOP)

Phillips Petroleum Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED

MAY 07 2001

DIVISION OF  
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Senior Real Estate Specialist

DATE

03/08/01

(This space for Federal or State office use)

PERMIT NO.

NOTICE OF APPROVAL

APPROVAL

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

Assistant Field Manager  
Mineral Resources

DATE

APR 27 2001

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OGM

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Phillips Petroleum Company

Well Name & Number: Federal No. 24-7 #1

API Number: 43-047-33983

Lease Number: U - 68387

Location: SESW Sec. 07 T. 10S R. 18E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

### **CONDITIONS OF APPROVAL FOR NOTICE TO DRILL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. **DRILLING PROGRAM**

1. **Casing Program and Auxiliary Equipment**

As a minimum, the usable water and other resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the shallowest potential productive zone.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

Methods for Handling Water Disposal

The reserve pit shall be lined according to Vernal Field Office standards unless an authorized officer of the Field Office determines a liner is not required.

Plans For Reclamation Of Location

All seeding for reclamation operations at this location shall use the following seed mixture:

shadscale	Atriplex confertifolia	4 lbs/acre
gardner saltbush	Atriplex gardneri	4 lbs/acre
galleta grass	Hilaria jamesii	4 lbs/acre

The seed mixture shall be drilled; but, if the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction, the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

Other Information

The operator will have a qualified paleontologist present during the construction of the location and access road to monitor for fossils. If encountered, the fossils will be avoided or salvaged as directed by the paleontologist. After monitoring, a written report of the paleontologist's finding will be submitted to the authorized officer. This monitoring will specifically avoid the known turtle fossils near a center line lath on the east end of the proposed access road.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: PHILLIPS PETROLEUM COMPANY

Well Name: FEDERAL 24-7 #1

Api No. 43-047-33983 LEASE TYPE: FEDERAL

Section 07 Township 10S Range 18E County UINTAH

Drilling Contractor PATTERSON RIG # 136

SPUDDED:

Date 06//08/2001

Time 4:00 PM

How ROTARY

Drilling will commence \_\_\_\_\_

Reported by MARK BOSH

Telephone # 1-435-828-7180

Date 06/11/2001 Signed: CHD

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil ☒ Gas ☐  
2. Name of Operator  
Phillips Petroleum Co  
3. Address and Telephone No.  
9780 Mt Pyramid Ct., Suite 200 Englewood CO  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
624' fsl, 1920' fwl 43-047-33983 80112  
SE SW Sec 7, T10S, R18E

5. Lease Designation and Serial No.  
UTU-68387  
6. If Indian, Allottee or Tribe Name  
N/A  
7. If Unit or CA, Agreement Designation  
N/A  
8. Well Name and No.  
Federal  
9. API Well No.  
24-7 #1  
10. Field and Pool, or Exploratory Area  
Wildcat  
11. County or Parish, State  
Uintah Co Utah

2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

Weekly status

(Note: Report results of multiple completion on Well Completion or

3. Describe Proposed or Completed Operations ( Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached drilling summary  
Drilling ahead @ 4085'

14. I hereby certify that the foregoing is true and correct

Signed J. D. Egan Title Engineer Date 6/18/01

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:



## PHILLIPS PETROLEUM CO

## Daily Drilling Report

WELL NAME FEDERAL 24-7 NO. 1	JOB NUMBER 1	EVENT CODE ODR	24 HRS PROG 487	TMD 4,085	TVD 4,085	DFS 10	REPT NO. 10	DATE 6/18/2001
SUPERVISOR Mark Balderston	RIG NAME & NO. Patterson 136	FIELD NAME / OCS NO. WILDCAT	AUTH MD 12,700.00	DAILY TANG 0.00	CUM. TANG 67,849.00			
CURRENT STATUS Drilling 7-7/8" production hole	ACCIDENTS LAST 24 HRS.?			DAILY INT W/O MUD 30,167.90	CUM INTANG W/ MUD 387,893.93			
24 HR FORECAST Drill 7-7/8" production hole	DATE OF LAST SAFETY MEETING 6/15/2001			DAILY TOTAL 30,168	CUM COST W/ MUD 455,743			
LITHOLOGY SHALE and SANDSTONE	JAR HRS OF SERVICE	BHA HRS SINCE INSP	LEAKOFF	AFE WAR.BSD.V003	AUTH. 1,239,300			
LAST SURVEY: DATE 6/18/2001	TMD 4,000.0	INC 2.000	AZIM 0.000	LAST CASING 13.375 (in.) @ 3,593.5 (ft)	NEXT CASING 9.625 (in.) @ 12,700.0 (ft)	LAST BOP PRES TEST		

## OPERATIONS SUMMARY

FROM	TO	HOURS	CODE	TROUBLE	SUB	PHASE	DESCRIPTION
06:00	11:45	5.75	DR P		4	50PRDR	P/U remaining 6-1/2" drill collars to add to BHA. TIH with DC's and DP. Lay down 5 jts of drill pipe. Tag cement at 3526'
11:45	15:00	3.25	DR P		1	50PRDR	Drill cement, float collar and cement to 3598'.
15:00	15:45	0.75	DR P		1	50PRDR	Drill formation to 3608'.
15:45	16:30	0.75	DR P		1	50PRDR	Circulate hole clean.
16:30	17:15	0.75	DR P		y	50PRDR	Perform FIT at 3608' KB. Mud wt. 8.4 ppg. Staged pressure increments at 0.5 ppg increments (md wt equiv). Had formation leak off at 760 psi for a mud wt. equiv. of 12.45 ppg.
17:15	01:30	8.25	DR P		1	50PRDR	Drilling 7-7/8" hole.
01:30	02:30	1.00	WO T		7	50PRDR	Problems with belts on both pumps. reduced pump rate to continue drilling. Called Mechanic
02:30	04:30	2.00	DR P		1	50PRDR	Drilling 7-7/8" hole. Using one pump at 87 spm. Optimum pump rate for drilling parameters is 115 to 125 spm.
04:30	05:30	1.00	DR P		b	50PRDR	Survey at 4,000'. Deviation 2 deg.
05:30	06:00	0.50	DR P		1	50PRDR	Drilling 7-7/8" hole at reduced rate and pump pressure until pumps are fixed.
00:00			DR			50PRDR	
			DR			50PRDR	Passon mud logging unit on hole. Running 2 man unit. Will go to one man when next well begins. No gas detector on line due to communication problem w/ equipment.

DENSITY(ppg)		8.40		PP			ECD	MUD DATA		DAILY COST		0.00		CUM COST		0.00	
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT		%Sand/MBT		Ph/pM	Pf/Mf	CI	Ca	H2S	LIME	ES		
26	/	/	/	/	/		/		8.00/	/0.1	1,200						

## MUD VOLUMES (bbl) / ANNULAR VELOCITIES (ft/min)

HOLE	1	2	3	4	TOTAL	MUD LOST	MUD DUMPED	ANN VEL DP	ANN VEL DC	ANN VEL RISER
259.0	90.0	92.0	332.0	74.0	847.0			176.6	373.2	

## BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
2 / 1	7.875	Securtiy	XS25	747806	11/11/11///	3,598.0	6/17/2001	0-0-----

## BIT OPERATIONS

BIT / RUN	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
2 / 1	45 / 50	45.0 / 59.0	301	1,340	904	11.50	487.0	42.35	11.50	487.0	42.35

## PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	NATIONAL OILWELL		6.000	87	301	1,490	301	

## PHILLIPS PETROLEUM CO

## Daily Drilling Report

WELL NAME	FEDERAL 24-7 NO. 1	JOB NUMBER	1	EVENT CODE	ODR	24 HRS PROG	487	TMD	4,085	TVD	4,085	DFS	10	REPT NO.	10	DATE	6/18/2001
-----------	--------------------	------------	---	------------	-----	-------------	-----	-----	-------	-----	-------	-----	----	----------	----	------	-----------

BHA NO.	2	BHA / HOLE CONDITIONS							BIT NO.	2
BHA WT. BELOW JARS		STRING WT. UP	STRING WT. DN	STRING WT. ROT		TORQUE / UNITS		BHA LENGTH		
		180	180	180		ft-lbf		774.13		
ITEM DESCRIPTION			NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE		
BIT			1	1.00	7.825	1.750	4.500	XH		
MUD MOTOR			1	19.60	6.375	1.750	4.500	XH		
SUB - FLOAT			1	1.98	6.250	2.500	4.500	XH		
DC			24	719.93	6.250	2.250	4.500	XH		
DRILL PIPE			1	31.62	4.500	3.826	4.500	XH		

## SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
4,000.0	2.000	0.000	3,161.17	66.19	0.00	66.19							

## MUD INVENTORY

ITEM	UNITS	USAGE	COST	ON HAND
Hi Yield Gel	50.00 lb			660
Anco Drill	5.00 gal			57
Sawdust	20.00 lb			
Multi Seal	40.00 lb			260
Lime	50.00 lb			260
Gypsum	50.00 lb			315
Pallets	1.00 ea	18	270.00	23
Shrink Rap	ea	18	270.00	23
Engineer	ea	1	235.00	25
Transportation	cwt	490	470.40	3,300
Tax	ea	1	65.00	-7
CI300A	55.00 gal			8
KCL	50.00 lb			98
Corrosion Ring	1.00 ea	1	7.50	5
Corrosion Ring analysis	1.00 ea	1	50.00	5



## **PHILLIPS PETROLEUM COMPANY**

P.O. Box 3368  
Englewood, Colorado 80155-3368

To: Carol Daniels

From: Jan Evans

Here is a copy of the weekly updates you have requested to be mailed to you. Any questions let me know at 303-643-4364

Sincerely  
Jan Evans  
Petroleum Engineer  
Phillips Petroleum Company

RECEIVED  
JAN 10 1988

PHILLIPS PETROLEUM  
OIL COMPANY

Form 3160-5  
June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

*SUBMIT IN TRIPLICATE*

Type of Well

☐ Oil ☒ Gas ☐

Name of Operator

PHILLIPS PETROLEUM

Address and Telephone

9780 MT., SUITE 200 ENGLWOOD CO, 80112

Location of Well (Footage, Sec., T., R., M., or Survey Description)

624' FSL, 1920' FWL  
SE SW SEC 7, T105, R18E

*43-047-33983*

5. Lease Designation and Serial No.

UTU-68387

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

FEDERAL

9. API Well No.

24-7 #1

10. Field and Pool, or Exploratory Area

WILDCAT

11. County or Parish, State

UINTAH CO UTAH

2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

WEEKLY STATUS

TYPE OF ACTION

- ☐ Change of Name  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or

3. Describe Proposed or Completed Operations ( Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*Drilling ahead @ 6920'*

OIL, GAS AND MINES

14. I hereby certify that the foregoing is true and correct

Signed

*J. D. Swan*

Title

*Engineer*

Date

*4/22/01*

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

## PHILLIPS PETROLEUM CO

## Daily Drilling Report

WELL NAME FEDERAL 24-7 NO. 1	JOB NUMBER 1	EVENT CODE ODR	24 HRS PROG 788	TMD 6,918	TVD 6,918	DFS 14	REPT NO. 14	DATE 6/22/2001
SUPERVISOR Mark Balderston	RIG NAME & NO. Patterson 136	FIELD NAME / OCS NO. WILDCAT	AUTH MD 12,700.00	DAILY TANG 0.00	CUM. TANG 66,211.00			
CURRENT STATUS Drilling 7-7/8" hole	ACCIDENTS LAST 24 HRS.?			DAILY INT W/O MUD 32,413.80	CUM INTANG W/ MUD 490,694.58			
24 HR FORECAST Drill 7-7/8" production hole	DATE OF LAST SAFETY MEETING 6/21/2001			DAILY TOTAL 32,414	CUM COST W/ MUD 556,906			
LITHOLOGY SHALE and SANDSTONE	JAR HRS OF SERVICE	BHA HRS SINCE INSP	LEAKOFF	AFE WAR.BSD.V003	AUTH. 1,239,300			
LAST SURVEY: DATE 6/21/2001	TMD 6,004.0	INC 1.000	AZIM 0.000	LAST CASING 9.625 (in.) @ 3,593.5 (ft)	NEXT CASING 4.500 (in.) @ 12,700.0 (ft)	LAST BOP PRES TEST 6/17/2001		

## OPERATIONS SUMMARY

FROM	TO	HOURS	CODE	TROUBLE	SUB	PHASE	DESCRIPTION
06:00	14:05	8.08	DR P		1	50PRDR	Drilling 7-7/8" hole at 110 spm and 2450 psi. Belts on no. 1 pump holding.
14:05	14:20	0.25	RM P		3	50PRDR	Rig service, routine maintenance
14:20	06:00	15.67	DR P		1	50PRDR	Drilling 7-7/8" hole at 110 spm. No. 2 pump ran at 2100 psi, switch to no. 1 pump which ran at 2300 psi.
00:00			DR			50PRDR	Had BOP drills w/ each crew.

DENSITY(ppg)	8.40	PP		ECD		MUD DATA	DAILY COST	0.00	CUM COST	0.00				
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT	%Sand/MBT	Ph/pM	Pf/Mf	CI	Ca	H2S	LIME	ES	
26	/	/	/	/	/	/	10.00/	0.5/0.7	2,500					

## MUD VOLUMES (bbl) / ANNULAR VELOCITIES (ft/min)

HOLE	1	2	3	4	TOTAL	MUD LOST	MUD DUMPED	ANN VEL DP	ANN VEL DC	ANN VEL RISER
395.7	90.0	92.0	332.0	48.0	957.7			234.7	496.0	

## BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
3 / 1	7.875	Securty	XS33	747724	11/11/11///	5,643.0	6/20/2001	0-0---

## BIT OPERATIONS

BIT / RUN	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
3 / 1	45 / 50	40.0 / 45.0	398	2,270	1,581	23.75	788.0	33.18	39.00	1,275.0	32.69

## PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	NATIONAL OILWELL		6.000				398	
2	NATIONAL OILWELL	11.000	6.000	114	398	2,300	398	

BHA NO.	3	BHA / HOLE CONDITIONS							BIT NO.	
BHA WT. BELOW JARS	270	STRING WT. UP	270	STRING WT. DN	270	STRING WT. ROT	TORQUE / UNITS	ft-lbf	BHA LENGTH	742.22

ITEM DESCRIPTION	NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
BIT	1	1.00	7.825	1.750	4.500	XH
MUD MOTOR	1	19.31	6.375	1.750	4.500	XH
SUB - FLOAT	1	1.98	6.250	2.500	4.500	XH
DC	24	719.93	6.250	2.250	4.500	XH
DRILL PIPE	1		4.500	3.826	4.500	XH

## MUD INVENTORY

ITEM	UNITS	USAGE	COST	ON HAND
Hi Yield Gel	50.00 lb			660
Anco Drill	5.00 gal	1	62.50	51
Sawdust	20.00 lb			
Multi Seal	40.00 lb			260

## PHILLIPS PETROLEUM CO

## Daily Drilling Report

WELL NAME	JOB NUMBER	EVENT CODE	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
FEDERAL 24-7 NO. 1	1	ODR	788	6,918	6,918	14	14	6/22/2001

## MUD INVENTORY

ITEM	UNITS	USAGE	COST	ON HAND
Lime	50.00 lb	10	44.50	190
Gypsum	50.00 lb	30	202.50	180
Pallets	1.00 ea			5
Shrink Rap	ea			5
Engineer	ea	1	125.00	21
Transportation	cwt			2,860
Tax	ea	4	288.00	-15
CI300A	55.00 gal	2	1,644.50	6
KCL	50.00 lb	343	1,920.80	490
Corrosion Ring	1.00 ea			5
Corrosion Ring analysis	1.00 ea			3



## **PHILLIPS PETROLEUM COMPANY**

P.O. Box 3368  
Englewood, Colorado 80155-3368

To: Carol Daniels

From: Jan Evans

Here is a copy of the weekly updates you have requested to be mailed to you. Any questions let me know at 303-643-4364

Sincerely  
Jan Evans  
Petroleum Engineer  
Phillips Petroleum Company

**RECEIVED**

JUL 02 2001

DIVISION OF  
OIL, GAS AND MINING

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/>	5. Lease Designation and Serial No. <b>UTU-68387</b>
2. Name of Operator <b>PHILLIPS PETROLEUM</b>	6. If Indian, Allottee or Tribe Name <b>N/A</b>
3. Address and Telephone <b>9780 MT., SUITE 200 ENGLWOOD CO, 80112</b>	7. If Unit or CA, Agreement Designation <b>N/A</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>624' FSL, 1920' FWL SE SW SEC 7, T105, R18E</b>	8. Well Name and No. <b>FEDERAL</b>
	9. API Well No. <b>24-7 #1</b> <i>43-049-33983</i>
	10. Field and Pool, or Exploratory Area <b>WILDCAT</b>
	11. County or Parish, State <b>UINTAH CO UTAH</b>

3. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water
<b>WEEKLY STATUS</b>		(Note: Report results of multiple completion on Well Completion or

3. Describe Proposed or Completed Operations ( Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*Drilling ahead @ 10,000'*

RECEIVED

JUL 02 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed *J D Egan* Title *Engineer* Date *6/30/01*

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side



## PHILLIPS PETROLEUM CO

## Daily Drilling Report

WELL NAME FEDERAL 24-7 NO. 1				JOB NUMBER 1	EVENT CODE ODR	24 HRS PROG 326	TMD 10,083	TVD 10,083	DFS 21	REPT NO. 21	DATE 6/29/2001	
SUPERVISOR Mark Balderston		RIG NAME & NO. Patterson 136			FIELD NAME / OCS NO. WILDCAT		AUTH MD 12,700.00		DAILY TANG 0.00		CUM. TANG 66,211.00	
CURRENT STATUS TIH w/ bit no. 5					ACCIDENTS LAST 24 HRS.?			DAILY INT W/O MUD 20,096.00		CUM INTANG W/ MUD 648,692.38		
24 HR FORECAST Drill 7-7/8" production hole					DATE OF LAST SAFETY MEETING 6/28/2001			DAILY TOTAL 20,096		CUM COST W/ MUD 714,903		
LITHOLOGY SHALE and SANDSTONE			JAR HRS OF SERVICE	BHA HRS SINCE INSP		LEAKOFF 12.45		AFE WAR.BSD.V003		AUTH. 1,239,300		
LAST SURVEY: DATE 6/29/2001		TMD 10,014.0	INC 1.750	AZIM 0.000	LAST CASING 9.625 (in.) @ 3,593.5 (ft)		NEXT CASING 4.500 (in.) @ 12,700.0 (ft)				LAST BOP PRES TEST 6/17/2001	

## OPERATIONS SUMMARY

FROM	TO	HOURS	CODE	TROUBLE	SUB	PHASE	DESCRIPTION
06:00	08:30	2.50	DR P		1	50PRDR	Drilling 7-7/8" hole. Drilling w/ pump no. 1 at 115 spm, and 2250 psi. Have drilling breaks and conn. gas, but no flow.
08:30	08:45	0.25	DR P		6	50PRDR	R/U Halliburton. Test pump for connection at 9.4 bpm (395 gpm) at 2240 psi.
08:45	14:30	5.75	DR P		1	50PRDR	Drilling 7-7/8" hole. Drilling w/ pump no. 1 at 115 spm, and 2250 psi. Leave Halliburton hooked up to pump if needed.
14:30	14:45	0.25	DR P		1	50PRDR	After installing radiator and test running pump no. 2, placed pump in service to test. Pumped at 115 spm and 2260 psi. Shut down to fix leaks and engine. Switch to pump no. 1
14:45	15:15	0.50	DR P		1	50PRDR	Switch back to pump no. 2 after making repairs. Run pump at 115 spm and 2270 psi.
15:15	16:35	1.33	DR P		1	50PRDR	Drilling w/ pump no. 2 at 115 spm and 2250 psi.
16:35	17:00	0.42	RM T		3	50PRDR	Shut down on connection to weld leaks on discharge manifold.
17:00	20:30	3.50	DR P		1	50PRDR	Drilling 7-7/8" hole. Drilling w/ pump no. 2 at 115 spm, and 2250 psi. R/D Halliburton.
20:30	20:45	0.25	DR P		5	50PRDR	Spot 45 bbl brine pill in Drill pipe. Drop survey. Remove rotating head drive bushing.
20:45	03:00	6.25	DR P		4	50PRDR	TOOH w/ bit no. 4. Lay down Mud Motor, dog sub, and bit.
03:00	06:00	3.00	DR P		4	50PRDR	P/U bit no. 5, BS, and TIH

DENSITY(ppg)		8.60		PP			ECD	MUD DATA		DAILY COST		0.00		CUM COST		0.00	
FV	PV/YIP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT		%Sand/MBT		Ph/pM	Pf/Mf	CI	Ca	H2S	LIME	ES		
26	/	/	/	/	/		/		10.00/	0.5/0.7	18,500						

## MUD VOLUMES (bbl) / ANNULAR VELOCITIES (ft/min)

HOLE	1	2	3	4	TOTAL	MUD LOST	MUD DUMPED	ANN VEL DP	ANN VEL DC	ANN VEL RISER
452.0	90.0	93.0	338.0	17.0	990.0			234.7	496.0	

## BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
4 / 1	7.875	Securtiy	XS44	745974	12/12/12///	8,366.0	6/25/2001	7-6-BT-G-F-10-WT-TQ
5 / 1	7.875	Securtiy	XS44	746625	13/13/13///	10,083.0	6/29/2001	0-0----

## BIT OPERATIONS

BIT / RUN	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
4 / 1	40 / 45	45.0 / 45.0	401	2,250	1,161			23.15	77.83	1,717.0	22.06
5 / 1	/	/	401	2,250	843						

## PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	NATIONAL OILWELL	10.000	6.000	115	401	2,250	401	90 980

# **PHILLIPS PETROLEUM CO** **Daily Drilling Report**

WELL NAME	FEDERAL 24-7 NO. 1	JOB NUMBER	1	EVENT CODE	ODR	24 HRS PROG	326	TMD	10,083	TVD	10,083	DFS	21	REPT NO.	21	DATE	6/29/2001
-----------	--------------------	------------	---	------------	-----	-------------	-----	-----	--------	-----	--------	-----	----	----------	----	------	-----------

BHA NO.	5	<b>BHA / HOLE CONDITIONS</b>										BIT NO.	5
BHA WT. BELOW JARS		STRING WT. UP		STRING WT. DN		STRING WT. ROT		TORQUE / UNITS		BHA LENGTH			
								ft-lbf		740.92			
ITEM DESCRIPTION				NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE				
BIT				1	1.00	7.825	1.750	4.500	XH				
SUB - BIT				1	3.00	6.375	1.750	4.500	XH				
DC				24	736.92	6.250	2.250	4.500	XH				

<b>SURVEY DATA</b>													
M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
10,014.0	1.750	0.000	9,172.78	233.31	0.00	233.31							

<b>MUD INVENTORY</b>				
ITEM	UNITS	USAGE	COST	ON HAND
Hi Yield Gel	50.00 lb			
Anco Bar	100.00 lb			400
Anco Drill	5.00 gal	1	62.50	40
Sawdust	20.00 lb	20	400.00	80
Multi Seal	40.00 lb			260
Lime	50.00 lb	12	53.40	133
Gypsum	50.00 lb			120
Pallets	1.00 ea	10	150.00	1
Shrink Rap	ea	10	150.00	1
Engineer	ea	1	125.00	14
Transportation	cwt	450	432.00	1,310
Tax	ea			34
CI300A	55.00 gal	2	1,644.50	6
KCL	50.00 lb	196	1,097.60	539
Corrosion Ring	1.00 ea			1
Corrosion Ring analysis	1.00 ea			1
Caustic	50.00 lb			52
Desco CF	50.00 lb			80
Anco Defoam	5.00 gal	4	351.00	20

RECEIVED  
Form 3160-3  
(August 1999)

JUL 05 2001

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator PHILLIPS PETROLEUM COMPANY		8. Well Name and No. FEDERAL NO. 24-7 1
Contact: CATHI BOLES E-Mail: csboles@ppco.com		9. API Well No. 43-047-33983
3a. Address 9780 MT. PYRAMID CT., SUITE 200 ENGLEWOOD, CO 80112	3b. Phone No. (include area code) Ph: 303.643.3950 Fx: 303.643.4378	10. Field and Pool, or Exploratory RIVERBEND
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T10S R18E Mer SESW 624FSL 1920FWL		11. County or Parish, and State UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5-06-01 @ 10:00AM spud 17 1/2" conductor hole.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #5405 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Vernal</b>	
Name (Printed/Typed) CATHI BOLES	Title REPORT PREPARER
Signature <i>Cathi Boles</i>	Date 07/02/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**RECEIVED**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

JUL 05 2001

DIVISION OF  
OIL, GAS AND MINING

**ENTITY ACTION FORM**

Operator: Phillips Petroleum Company  
Address: 9780 Mt. Pyramid Court, Suite 200  
city Englewood  
state Co zip 80112

Operator Account Number: N 1475  
Phone Number: (303) 643-3950

**Well 1**

API Number	Well Name	QQ	Sec	Twp	Rng	County
047-33983	Federal 24-7 No. 1	sesw	7	10S	18E	Unitah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	13182	5/6/2001	7-5-01		
Comments: 7-5-01						

**Well 2**

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

**Well 3**

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Cathi Boles

Name (Please Print)

*Cathi Boles*

Signature

HE&amp;S Clerk

Title

7-2-01

Date

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

Type of Well  
☐ Oil ☒ Gas ☐

2. Name of Operator PHILLIPS PETROLEUM

3. Address and Telephone 9780 MT., SUITE 200 ENGLWOOD CO, 80112

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

624' FSL, 1920' FWL  
SE SW SEC 7, T10S, R18E

43-047-33983

5. Lease Designation and Serial No.

UTU-68387

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

FEDERAL

9. API Well No.

24-7 #1

10. Field and Pool, or Exploratory Area

WILDCAT

11. County or Parish, State

UINTAH CO UTAH

2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

WEEKLY STATUS

TYPE OF ACTION

- ☐ Change of Name  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilling ahead @ 11,763'

RECEIVED

MAR 27 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Don Evans Title Engineer Date 3/16/01

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

## PHILLIPS PETROLEUM CO

## Daily Drilling Report

WELL NAME FEDERAL 24-7 NO. 1	JOB NUMBER 1	EVENT CODE ODR	24 HRS PROG 144	TMD 11,763	TVD 11,763	DFS 28	REPT NO. 28	DATE 7/6/2001
SUPERVISOR Mark Balderston	RIG NAME & NO. Patterson 136	FIELD NAME / OCS NO. WILDCAT	AUTH MD 12,700.00	DAILY TANG 0.00	CUM. TANG 66,211.00			
CURRENT STATUS Drilling 7-7/8" production hole	ACCIDENTS LAST 24 HRS.?			DAILY INT W/O MUD 15,837.30	CUM INTANG W/ MUD 799,786.53			
24 HR FORECAST Drill 7-7/8" production hole	DATE OF LAST SAFETY MEETING 7/5/2001			DAILY TOTAL 15,837	CUM COST W/ MUD 865,998			
LITHOLOGY SHALE and SANDSTONE	JAR HRS OF SERVICE	BHA HRS SINCE INSP	LEAKOFF 12.45	AFE WAR.BSD.V003	AUTH. 1,239,300			
LAST SURVEY: DATE 7/2/2001	TMD 10,791.0	INC 1.750	AZIM 0.000	LAST CASING 9.625 (in.) @ 3,593.5 (ft)	NEXT CASING 4.500 (in.) @ 12,700.0 (ft)	LAST BOP PRES TEST 6/17/2001		

## OPERATIONS SUMMARY

FROM	TO	HOURS	CODE	TROUBLE	SUB	PHASE	DESCRIPTION
06:00	10:30	4.50	DR P		1	50PRDR	Drilling 7-7/8" hole. Running pump no. 1 at 120 spm (440 gpm) and 2300 psi. 2-4 ft flare
10:30	10:50	0.33	RM P		3	50PRDR	Routine rig maintenance
10:50	12:55	2.08	DR P		1	50PRDR	Drilling 7-7/8" hole. Running pump no. 1 at 120spm (440 gpm) and 2300 psi. 2-4 ft flare
12:55	15:40	2.75	WC T	DW99	1	50PRDR	Drop in DP pressure of 100 psi, w/ drop in flow rate. P/U and check for flow. Had small flow 1" stream. Shut in annular and checked pressure w/ 0 psi csg, and 0 psi DP. Circulate out gas bubble w/ pre-mixed mud through choke and gas buster. Brought mud system up to a 8.8 ppg wt, w/ a 29 sec. visc.
15:40	02:00	10.33	DR P		1	50PRDR	Drilling 7-7/8" hole. Running pump no. 1 at 120 spm (419 gpm) and 2070 psi.  Drilling through gas buster. Flare 20 to 25 ft w/ 8.7 ppg mud wt.  Mud wt increasing naturally to 8.8 ppg w/ drilling solids. Adding gel and starch for visc. and FL. Flare decreasing to 10' to 15'.
02:00	03:30	1.50	WC T	DW99	5	50PRDR	Flow rate increase, pump pressure constant. P/U and check for flow. Returning severe gas cut fluid and foam. SI annular and check pressure, w/ 0 psi csg, 0 psi DP. Drain gas line from buster to flare pit. Begin adding defoamer and brine. Flow under control.
03:30	06:00	2.50	DR P		1	50PRDR	Drilling 7-7/8" hole. Running pump no. 2 at 115 spm (400 gpm) and 2010 psi.  Drilling through gas buster. Flare 15 ft w/ 9.2 ppg mud wt.  Increasing mud wt to 9.3 ppg w/ brine.  CO2 at 15-20% (12611units)

DENSITY(ppg)		8.60		PP		ECD		MUD DATA		DAILY COST		0.00		CUM COST		0.00	
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT		%Sand/MBT		Ph/pM	Pf/Mf	Cl	Ca	H2S	LIME	ES		
26	/	/	/	/	/		/		10.50/	0.7/0.8	26,000						

## MUD VOLUMES (bbt) / ANNULAR VELOCITIES (ft/min)

HOLE	1	2	3	4	TOTAL	MUD LOST	MUD DUMPED	ANN VEL DP	ANN VEL DC	ANN VEL RISER
145,590.5	96.0	97.0	342.0	81.0	146,206.5		360.0	255.9	540.7	

## PHILLIPS PETROLEUM CO

## Daily Drilling Report

WELL NAME	JOB NUMBER	EVENT CODE	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
FEDERAL 24-7 NO. 1	1	ODR	144	11,763	11,763	28	28	7/6/2001

## BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
7 / 1	7.875	Securtiy	XS55	745996	13/13/14///	11,316.0	7/3/2001	0-0----

## BIT OPERATIONS

BIT / RUN	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
7 / 1	40 / 45	50.0 / 60.0	415	2,030	870	19.41	144.0	7.42	43.16	447.0	10.36

## PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (In)	LINER (In)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	NATIONAL OILWELL	10.000	6.000	120	419	2,090	419	70 740

## BHA / HOLE CONDITIONS

BHA NO.	7	BIT/TOOL CONDITIONS					
BHA WT. BELOW JARS	STRING WT. UP	STRING WT. DN	STRING WT. ROT	TORQUE / UNITS		BHA LENGTH	
	291	291	291	ft-lbf		740.92	
ITEM DESCRIPTION		NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
BIT		1	1.00	7.825	1.750	4.500	XH
SUB - BIT		1	3.00	6.375	1.750	4.500	XH
DC		24	736.92	6.250	2.250	4.500	XH

## MUD INVENTORY

ITEM	UNITS	USAGE	COST	ON HAND
Hi Yield Gel	50.00 lb			420
Anco Bar	100.00 lb			400
Anco Drill	5.00 gal	2	125.00	26
Sawdust	20.00 lb			60
Multi Seal	40.00 lb			260
Lime	50.00 lb			55
Gypsum	50.00 lb			120
Pallets	1.00 ea			32
Shrink Rap	ea			32
Engineer	ea	1	125.00	8
Transportation	cwt			1,310
Tax	ea	2	144.00	16
CI300A	55.00 gal	1	822.25	
KCL	50.00 lb	113	632.80	735
Corrosion Ring	1.00 ea			-1
Corrosion Ring analysis	1.00 ea			1
Caustic	50.00 lb			48
Desco CF	50.00 lb			68
Anco Defoam	5.00 gal	3	263.25	23
Starch	50.00 lb			300

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil ☒ Gas ☐ \_\_\_\_\_

2. Name of Operator  
PHILLIPS PETROLEUM

3. Address and Telephone  
9780 MT., SUITE 200 ENGLWOOD CO, 80112

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
624' FSL, 1920' FWL  
SE SW SEC 7, T10S, R18E  
43-047-33983

5. Lease Designation and Serial No.  
UTU-68387

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No.  
FEDERAL

9. API Well No.  
24-7 #1

10. Field and Pool, or Exploratory Area  
WILDCAT

11. County or Parish, State  
UINTAH CO UTAH

2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or

3. Describe Proposed or Completed Operations ( Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilling TD @ 12,730'  
Stuck pipe in hole on trip out.  
Fishing 680' bit & sub p 22 Dec's

RECEIVED  
OIL AND GAS DIVISION  
MAR 15 2001

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Engineer Date 7/13/01

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:



## PHILLIPS PETROLEUM CO

## Daily Drilling Report

WELL NAME FEDERAL 24-7 NO. 1		JOB NUMBER 1	EVENT CODE ODR	24 HRS PROG	TMD 12,730	TVD 12,730	DFS 35	REPT NO. 35	DATE 7/13/2001	
SUPERVISOR Mark Balderston		RIG NAME & NO. Patterson 136		FIELD NAME / OCS NO. WILDCAT		AUTH MD 12,700.00		DAILY TANG 0.00		CUM. TANG 66,211.00
CURRENT STATUS Lay down Drill Collar				ACCIDENTS LAST 24 HRS.?		DAILY INT W/O MUD 33,377.00			CUM INTANG W/ MUD 1,007,188.71	
24 HR FORECAST TIH w/ bit and jars, Cleanout Hole, Fish Collars				DATE OF LAST SAFETY MEETING 7/12/2001		DAILY TOTAL 33,377			CUM COST W/ MUD 1,073,400	
LITHOLOGY SANDSTONE and shale		JAR HRS OF SERVICE	BHA HRS SINCE INSP	LEAKOFF 12.45		AFE WAR.BSD.V003			AUTH. 1,239,300	
LAST SURVEY: DATE 7/8/2001		TMD 11,881.0	INC 1.750	AZIM 0.000	LAST CASING 9.625 (in.) @ 3,593.5 (ft)		NEXT CASING 4.500 (in.) @ 12,700.0 (ft)			LAST BOP PRES TEST 6/17/2001

## OPERATIONS SUMMARY

FROM	TO	HOURS	CODE	TROUBLE	SUB	PHASE	DESCRIPTION
06:00	09:30	3.50	DR P		4	50PRDR	Stand back kelly. TOOH to log.
09:30	13:15	3.75	DR T	DS10	4	50PRDR	String stuck coming out of hole at 5,028'. Top of BHA at 4,288'. P/U kelly and broke circulation. Had full returns w/ no mud loss or gain. Gas in and out w/ 0' to 10' flare when present. Mud wt 10.8 ppg in and out w/ 37 visc. Pumped water sweep w/ no improvement. Circulated 10.8 ppg mud around. Work free with pipe movement and some torque.
13:15	16:15	3.00	DR T	DS10	p	50PRDR	Back ream 19' of stuck jt. and lay down jt. Worked torque w/ slips and table. Maintained string wt of 150,000 lbs and back reamed w/ 10 to 20K pulled into obstruction.
16:15	19:15	3.00	DR T	DS10	p	50PRDR	Back ream 28' of stuck jt. Worked torque w/ slips and table. Maintained string wt of 150,000 lbs and back reamed w/ 10 to 20K pulled into obstruction. Pipe stuck again at 4,978' w/ top of BHA at 4,238'. Lost pump pressure of 2300 psi to 680 psi at 115 spm.
19:15	01:45	6.50	DR T	DS10	4	50PRDR	Work pipe with movement and torque. Increased pull to 175,000 lbs over string wt. Pulled pipe up hole 3' to next tool joint. Lay down jt. at 4,976'.
01:45	02:30	0.75	DR T	DS10	4	50PRDR	Work pipe w/ 250,000 lbs of over pull. Pipe came free losing 60,000 lbs of string wt. Pull jt and lay down. R/U kelly to pump wt'd pill to control flow out of drill pipe. Use safety valve for possible control of flow.
02:30	03:00	0.50	DR T	DS10	4	50PRDR	Pump pill and stand back kelly.
03:00	06:00	3.00	DR P		4	50PRDR	TOOH w/ DP w/ 100,000 lbs of string wt. to start.  Lost in hole 22 DC's, Bit sub, Float, Bit, and Survey tool. Length of fish 680'.  Pin end on DC was galled. Suspect cracked box on top of fish.

DENSITY(ppg)		11.00	PP	ECD 11.0		MUD DATA	DAILY COST	0.00		CUM COST	0.00		
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT	%Sand/MBT	Ph/pM	Pf/Mf	CI	Ca	H2S	LIME	ES
40	14/8	2/5	9.0/	2.0/	/	0.25/	10.50/	0.9/1.5	50,000				

## MUD VOLUMES (bbl) / ANNULAR VELOCITIES (ft/min)

HOLE	1	2	3	4	TOTAL	MUD LOST	MUD DUMPED	ANN VEL DP	ANN VEL DC	ANN VEL RISER
603.5	86.0	85.0	280.0	60.0	1,114.5			239.4	505.9	

## MUD INVENTORY

ITEM	UNITS	USAGE	COST	ON HAND
Hi Yield Gel	50.00 lb			600
Anco Bar	100.00 lb			440
Anco Drill	5.00 gal			21
Sawdust	20.00 lb			40
Multi Seal	40.00 lb			260

RECEIVED

DIVISION OF  
OIL GAS AND MINING

Printed: 7/13/2001 7:05:57 AM

## PHILLIPS PETROLEUM CO

## Daily Drilling Report

WELL NAME	JOB NUMBER	EVENT CODE	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
FEDERAL 24-7 NO. 1	1	ODR		12,730	12,730	35	35	7/13/2001

## MUD INVENTORY

ITEM	UNITS	USAGE	COST	ON HAND
Lime	50.00 lb			83
Gypsum	50.00 lb			60
Pallets	1.00 ea			-18
Shrink Rap	ea			-18
Engineer	ea			-11
Transportation	cwt			-1,105
Tax	ea			906
CI300A	55.00 gal			4
KCL	50.00 lb			392
Corrosion Ring	1.00 ea			4
Corrosion Ring analysis	1.00 ea			1
Caustic	50.00 lb			65
Desco CF	50.00 lb			60
Anco Defoam	5.00 gal			14
Starch	50.00 lb			75
Super Gel B	50.00 lb			108
Drispac R	50.00 lb			18
Xcide	5.00 gal			10
Sea Mud	50.00 lb			360

RECEIVED

JUL 13 2001

DIVISION OF  
OIL, GAS AND MINING



## **PHILLIPS PETROLEUM COMPANY**

P.O. Box 3368  
Englewood, Colorado 80155-3368

To: Carol Daniels

From: Jan Evans

Here is a copy of the weekly updates you have requested to be mailed to you. Any questions let me know at 303-643-4364

Sincerely  
Jan Evans  
Petroleum Engineer  
Phillips Petroleum Company

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

Type of Well  
☐ Oil ☒ Gas ☐

Name of Operator PHILLIPS PETROLEUM

Address and Telephone 9780 MT., SUITE 200 ENGLWOOD CO, 80112

Location of Well (Footage, Sec., T., R., M., or Survey Description)

624' FSL, 1920' FWL  
SE SW SEC 7, T10S, R18E

43-044-3398.3

5. Lease Designation and Serial No.

UTU-68387

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

FEDERAL

9. API Well No.

24-7 #1

10. Field and Pool, or Exploratory Area

WILDCAT

11. County or Parish, State

UINTAH CO UTAH

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

To well w/ 680' fish in hole  
Completed logging and preparing  
to set casing.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Engineer Date 7/20/01

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

## PHILLIPS PETROLEUM CO

## Daily Drilling Report

**105 18E 07 4304733983**

WELL NAME FEDERAL 24-7 NO. 1	JOB NUMBER 1	EVENT CODE ODR	24 HRS PROG 12,738	TMD 12,738	TVD 12,738	DFS 42	REPT NO. 42	DATE 7/20/2001
SUPERVISOR Mark Balderston	RIG NAME & NO. Patterson 136	FIELD NAME / OCS NO. WILDCAT	AUTH MD 12,700.00	DAILY TANG 0.00	CUM. TANG 66,211.00			
CURRENT STATUS RIH w/ casing			ACCIDENTS LAST 24 HRS.?	DAILY INT W/O MUD 322,711.04	CUM INTANG W/ MUD 1,493,279.41			
24 HR FORECAST RIH w/ casing, Circulate, Cement			DATE OF LAST SAFETY MEETING 7/19/2001	DAILY TOTAL 322,711	CUM COST W/ MUD 1,559,490			
LITHOLOGY SANDSTONE and shale	JAR HRS OF SERVICE	BHA HRS SINCE INSP	LEAKOFF 12.45	AFE WAR.BSD.V003	AUTH. 1,239,300			
LAST SURVEY: DATE 7/8/2001	TMD 11,881.0	INC 1.750	AZIM 0.000	LAST CASING 9.625 (in.) @ 3,593.5 (ft)	NEXT CASING 4.500 (in.) @ 12,700.0 (ft)	LAST BOP PRES TEST 6/17/2001		

## OPERATIONS SUMMARY

FROM	TO	HOURS	CODE	TROUBLE	SUB	PHASE	DESCRIPTION
06:00	09:00	3.00	LG P		1	50PRDR	Finish logging with Neutron Density tool. Density tool not working from 7500' to 6500'. Continued w/ Neutron to 5200'. TOOH w/ logging tools.
09:00	09:45	0.75	LG P		2	50PRDR	R/D Halliburton logging crew.
09:45	10:00	0.25	RM P		3	50PRDR	Normal Rig Service
10:00	15:30	5.50	DR P		d	50PRDR	TIH. Tagged at 11,990'. Wash to Top of Fish at 12,054'. Had NO tight spots on the way in.
15:30	21:30	6.00	DR P		5	50PRDR	Circulate and Condition Mud and Hole for Casing. Final mud properties 11.7 ppg in/out, viscosity 46 sec in/out.
21:30	21:40	0.17	DR P		0	50PRDR	Held safety Meeting, covering laydown operations, and pipe handling.
21:40	04:45	7.08	DR P		4	50PRDR	Pump w/d pill. Stand back kelly. Lay Down Drill Pipe.
04:45	05:00	0.25	RM T		m	50PRDR	Rig Repair, work on draw works.
05:00	06:00	1.00	DR P		4	50PRDR	Lay down drill pipe

DENSITY(ppg)		11.70		PP			ECD	12.0	MUD DATA	DAILY COST		0.00		CUM COST		0.00	
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT		%Sand/MBT		Ph/pM	Pf/Mf	Cl	Ca	H2S	LIME	ES		
40	18/12	3/11	10.5/	2.0/	/		0.50/		10.00/	0.6/1.5	29,000						

## MUD VOLUMES (bbl) / ANNULAR VELOCITIES (ft/min)

HOLE	1	2	3	4	TOTAL	MUD LOST	MUD DUMPED	ANN VEL DP	ANN VEL DC	ANN VEL RISER
603.5	86.0	85.0	280.0	60.0	1,114.5			250.0	454.9	

## BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
11 / 1	7.875	Securty	XS21	747926	28/28////	12,730.0	7/17/2001	0-0----

## BIT OPERATIONS

BIT / RUN	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
11 / 1	/	/	419	1,450	131						

BHA NO.	12	BHA / HOLE CONDITIONS					BIT NO.	11
BHA WT. BELOW JARS		STRING WT. UP	STRING WT. DN	STRING WT. ROT	TORQUE / UNITS		BHA LENGTH	
							270.68	

ITEM DESCRIPTION	NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
BIT	1	1.00				
SUB - BIT	1	2.62				
DC	8	237.73				
JAR - DRILLING	1	29.33				

## MUD INVENTORY

ITEM	UNITS	USAGE	COST	ON HAND
Hi Yield Gel	50.00 lb	8	31.84	292
Anco Bar	100.00 lb	280	1,439.20	120

## PHILLIPS PETROLEUM CO

## Daily Drilling Report

WELL NAME	JOB NUMBER	EVENT CODE	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
FEDERAL 24-7 NO. 1	1	ODR		12,738	12,738	42	42	7/20/2001

## MUD INVENTORY

ITEM	UNITS	USAGE	COST	ON HAND
Anco Drill	5.00 gal			20
Sawdust	20.00 lb			40
Multi Seal	40.00 lb			260
Lime	50.00 lb			29
Gypsum	50.00 lb			60
Pallets	1.00 ea			61
Shrink Rap	ea			61
Engineer	ea	5	625.00	-4
Transportation	cwt			9,095
Tax	ea			848
CI300A	55.00 gal			4
KCL	50.00 lb			392
Corrosion Ring	1.00 ea			2
Corrosion Ring analysis	1.00 ea			1
Caustic	50.00 lb			34
Desco CF	50.00 lb			50
Anco Defoam	5.00 gal			
Starch	50.00 lb			75
Super Gel B	50.00 lb			
Drispac R	50.00 lb			7
Xcide	5.00 gal			10
Sea Mud	50.00 lb			360
Bulk Barite	1.00 ton			5,109



**PHILLIPS PETROLEUM COMPANY**  
P.O. Box 3368  
Englewood, Colorado 80155-3368

**RECEIVED**

SEP 07 2001

DIVISION OF  
OIL, GAS AND MINING

August 15, 2001

State of Utah  
Attn: Carol Daniels  
Dept. of Natural Resources/DOGM  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

Dear Ms. Daniels:

Enclosed are copies of logs for your files.

*Filed in log files*

*FEDERAL 24-7 #1  
43-047-33983  
T105 R18E SEC 07  
UTAH COUNTY*

Sincerely,

Jan D. Evans  
Phillips Petroleum  
9780 Mt. Pyramid Ct.  
Englewood, CO 80112

Enclosures



## **PHILLIPS PETROLEUM COMPANY**

9780 Mt. Pyramid Ct., Suite 200  
Englewood, Colorado 80112

January 3, 2002

**Completion Report  
Federal Well 24-7 No. 1 and  
Federal Well 31-29 No. 1**

Carol Daniels  
Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Dear Ms. Daniels:

Phillips Petroleum Company (Phillips) respectfully submits Completion Reports (Form 3160-4) for Federal Well 24-7 No. 1 and Federal Well 31-29 No.1.

Should you have questions or require additional information, please call me at 303-643-3950.

Sincerely,

A handwritten signature in cursive script, appearing to read "Cathi Boles".

Cathi Boles  
HES Clerk

Enc.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED

OMB No. 1004-0137

Expires November 30, 2000

5. Lease Serial No.  
UTU-68387

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other CBM  
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator  
**Phillips Petroleum Company** Attn: Cathi Boles  
3. Address **9780 Mt. Pyramid Court, Ste. 200 Englewood, CO 80112** 3a. Phone No. (include area code) **(303) 643-3950**  
4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **SE SW 624' FSL, 1920' FWL**

At top prod. interval reported below **SE SW 624' FSL, 1920' FWL**

At total depth **SE SW 624' FSL, 1920' FWL**

14. Date Spudded **05/06/01** 15. Date T.D. Reached **07/18/01** 16. Date Completed ☐ D & A ☒ Ready to Prod. **11/16/01**  
17. Elevations (DF, RKB, RT, GL)\* **5341.5' GR 5363' RKB**

18. Total Depth: MD **12738'** TVD **12738'** 19. Plug Back T.D.: MD **12006'** TVD **12006'** 20. Depth Bridge Plug Set: MD **12006'** TVD **12006'**

21. Type Electric & Other Mechanical Logs Run (submit copy of each)

**GR, BCS, DLL, FIAC, MSFL, SDL, Neutron Density - 9-7-01**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5	13.375"/H40	48#	Surface	244		260	54.6	Surface	None
12.25	9.625"/J55	40#		3,599		725	316	Surface	None
7.875	4.5"/P110	13.5#		12,054		3645	1038.2	Circ to surf	37 bbls

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375"	9,004							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	8368'	11338'	11850-11590	.42"	80	
B) Castlegate 1	11338'	11532'	11480-11354	.42"	24	
C) Castlegate 2	11532'	11984'	11066-10502	.34"	52	
D)			10180-9800	.34"	48	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11590 to 11850	300,000 lbs of 20/40 Tempered LC and 93,419 gal of 35 ppg Hybor
11354 to 11480	107,400 lbs of 20/40 Tempered LC and 39,953 gal of 35 ppg Hybor
10502 to 11066	150,000 lbs of 20/40 ACfrac PR6000 and 56,417 gal of 25 ppg Delta 200
9000 to 10180	172,000 lbs of 20/40 ACfrac PR 6000 and 56,063 gal of 25 ppg Delta 200

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Pres. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→					Shut In (Waiting for Pipeline hook up)	

28a. Production Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Pres. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI			→					Shut In (Waiting for Pipeline hook up)	

(See instructions and spaces for additional data on reverse side)

## 28b. Production Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Pres. Flwg. SI	Csg Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status  Shut In (Waiting for Pipeline hook up)	

## 28c. Production Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Pres. Flwg. SI	Csg Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Green River	3,530	4,987	Sandstone/Limestone/Shale	Wasatch	4,987
Wasatch	4,987	8,368	Sandstone/Shale	Mesaverde	8,368
Mesaverde	8,368	11,338	Sandstone/Shale	Castlegate 1	11,338
Castlegate 1	11,338	11,532	Sandstone/Shale	Castlegate 2	11,532
Castlegate 2	11,532	11,984	Sandstone/Shale		

## 32. Additional remarks (include plugging procedure):

#26 continued. Interval 9673-9326, Size .34", No. of Holes 40  
Interval 9184-9110, Size .34", No. of Holes 32

#27 continued. Frac Interval 9326 to 9673 with 180,000 lbs of 20/40 ACFrac PR6000 and 61,538 gal of 25 ppg Delta 200  
Frac Interval 9110 to 9184 with 200,100 lbs of 20/40 ACFrac PR6000 and 87,971 gal of 25 ppg Delta 200

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cathi BolesTitle HES ClerkSignature Cathi BolesDate 3 Jan 02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## PHILLIPS PETROLEUM COMPANY

9780 Mt. Pyramid Ct., Suite 200  
Englewood, Colorado 80112

February 18, 2002

### **Sundry Notice (Initial Production) Federal Well 24-7 No. 1**

Carol Daniels  
Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Dear Ms. Daniels:

Phillips Petroleum Company (Phillips) respectfully submits a Sundry Notice (regarding Initial Production) for Federal Well 24-7 No. 1.

Should you have questions or require additional information, please call me at 303-643-3950.

Sincerely,

A handwritten signature in cursive script that reads "Cathi Boles".

Cathi Boles  
HES Clerk

Enc.

**RECEIVED**

FEB 25 2002

DIVISION OF  
OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU-68387

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA/Agreement, Name and/or No.  
N/A

8. Well Name and No.  
FEDERAL 24-7 1

9. API Well No.  
43-047-33983

10. Field and Pool, or Exploratory  
WILDCAT

11. County or Parish, and State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
PHILLIPS PETROLEUM COMPANY  
Contact: CATHI BOLES  
E-Mail: csboles@ppco.com

3a. Address  
9780 MT. PYRAMID CT., SUITE 200  
ENGLEWOOD, CO 80112  
3b. Phone No. (include area code)  
Ph: 303.643.3950  
Fx: 303.643.4378

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 7 T10S R18E SESW 624FSL 1920FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02-18-02 The purpose of this sundry is to notify the BLM of the Initial Production information.

Date first produced: 02-05-02  
Hours tested: 24 hrs.  
Oil BBL: 10 BOPD  
Gas MCF: 1,200 MCFD  
Water BBL: 80 BWPD  
Production Method: Flowing from Well  
Choke Size: 64/64  
Tubing Pressure: 200  
Casing Pressure: 600  
Status: Producing

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) CATHI BOLES

Title HES CLERK

Signature

*Cathi Boles*

Date 02/18/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**RECEIVED**

Approved By

Title

FEB 25 2002  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**DIVISION OF  
OIL, GAS AND MINING**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Reserv. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator CONOCOPHILLIPS COMPANY		8. Lease Name and Well No. FEDERAL 24-7 NO. 1	
3. Address P. O. BOX 851 PRICE, UT 84501		9. API Well No. 43-047-33983	
3a. Phone No. (include area code) Ph: 435.613.9777		10. Field and Pool, or Exploratory WILDCAT	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface SESW 624FSL 1920FWL  At top prod interval reported below  At total depth		11. Sec., T., R., M., or Block and Survey or Area Sec 7 T10S R18E Mer UBM	
12. County or Parish UINTAH		13. State UT	
14. Date Spudded 05/06/2001		15. Date T.D. Reached 07/18/2001	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/16/2001		17. Elevations (DF, KB, RT, GL)* 5342 GL	
18. Total Depth: MD 12738 TVD		19. Plug Back T.D.: MD 12006 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR, BCS, DLL, FIAC, MSFL, SDL, NEUTRON DENSITY	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0		244		260	54		
12.250	9.625 J55	40.0		3599		725	316		
7.875	4.510 P110	13.5		12054		3654	1038		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9004							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESA VERDE	8368	11338	11850 TO 11590	0.420	80	
B) CASTLE GATE 1	11338	11532	11480 TO 11354	0.420	24	
C) CASTLE GATE 2	11532	11984	11066 TO 10502	0.340	52	
D)			10180 TO 9800	0.340	48	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11590 TO 11850	300,000 LBS OF 20/40 TEMPERED LC AND 93,149 GAL OF 35 PPG HYBOR
11354 TO 11480	107,400 LBS OF 20/40 TEMPERED LC AND 39,953 GAS OF 35 PPG HYBOR
10502 TO 11066	150,000 LBS OF 20/40 ACFRAC PR6000 AND 56,417 GAL OF 25 PPG DELTA 200
9000 TO 10180	172,000 LBS OF 20/40 ACFRAC PR6000 AND 56,063 GAL OF 25 PPG DELTA 200

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/07/2002	02/07/2002	24	→	9.0	543.0	12.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. 3400 SI	Csg. Press. 4200.0	24 Hr. Rate →	Oil BBL 9	Gas MCF 543	Water BBL 12	Gas:Oil Ratio	Well Status PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/07/2002	02/07/2002	24	→	9.0	543.0	12.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. 3400 SI	Csg. Press. 4200.0	24 Hr. Rate →	Oil BBL 9	Gas MCF 543	Water BBL 12	Gas:Oil Ratio	Well Status PGW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #18410 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL

FEB 14 2003

DIV. OF OIL, GAS & MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/07/2002	02/07/2002	24	→	9.0	543.0	12.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	3400	4200.0	→	9	543	12		PGW	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	3530	4987	SANDSTONE/LIMESTONE/SHALE	WASATCH	4987
WASATCH	4987	8368	SANDSTONE/SHALE	MESA VERDE	8368
MESA VERDE	8368	11338	SANDSTONE/SHALE	CASTLE GATE 1	11338
CASTLE GATE 1	11338	11532	SANDSTONE/SHALE	CASTLE GATE 2	11532
CASTLE GATE 2	11532	11984	SANDSTONE/SHALE		

32. Additional remarks (include plugging procedure):

#26 Continued:  
Interval: 9184-9110, Size .34", No. of Holes 32

#27 Continued:  
Frac Interval: 9110-9184 with 200,100 lbs of 20/40 ACfrac PR6000 and 87,971 gas of ppg  
Delta 200

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #18410 Verified by the BLM Well Information System.  
For CONOCOPHILLIPS COMPANY, sent to the Vernal

Name (please print) FRANKIE HATHAWAY

Title OPERATIONS CLERK

Signature \_\_\_\_\_ (Electronic Submission)

Date 02/07/2003

**RECEIVED**

**FEB 14 2003**

**DIV. OF OIL, GAS & MINING**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Additional data for transaction #18410 that would not fit on the form**

**26. Perforation Record, continued**

<b>Perf Interval</b>	<b>Size</b>	<b>No. Holes</b>	<b>Perf Status</b>
9673 TO 9326	0.340	40	

**27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued**

<b>Depth Interval</b>	<b>Amount and Type of Material</b>
9326 TO 9673	180,000 LBS OF 20/40 ACFRAC PR6000 AND 61,538 GAL OF 25 PPG DELTA 200

**RECEIVED**

**FEB 14 2003**

**DIV. OF OIL, GAS & MINING**



Re: Notice of Address Change, Merger and Name Change  
Address Change effective **December 2, 2002**  
Merger and Name Change effective **December 31, 2002**

9780 W. Pecos  
Englewood, CO 80150  
Divisions of Oil, Gas, and Mining  
Attn: Mr. John Baza  
1594 West North Temple,  
Suite 1210, P. O. Box 145801  
Salt Lake City, UT 84114-5801

Gentlemen:

1. Effective December 2, 2002, Phillips Petroleum Company will close its Englewood, Colorado Rocky Mountain Region office. After that time, all correspondence, notices and invoice for Land related matters should be directed to the address(es) noted below. Note that until December 31, 2002, all properties in which Phillips held an interest will continue to be operated by Phillips Petroleum Company, a wholly-owned subsidiary of ConocoPhillips.

2. On December 31, 2002, Phillips Petroleum Company and Conoco Inc. will merge, and the surviving corporation will be renamed "ConocoPhillips Company".

In accordance with the notice provisions of the Operating Agreements and other agreements, if any, between our companies, please adjust your company/organization records, effective for address purposes as of December 2, 2002, and for company name purposes, as of January 1, 2003, to reflect the following information for addressing and delivery of notices, invoicing and payment, and communications with ConocoPhillips Company. This will also apply to Lease Sale notices and other lease-related correspondence and notifications.

**U.S. Mail Address:**

ConocoPhillips Company  
P.O. Box 2197  
Houston, Texas 77252  
Attn: Chief Landman,  
San Juan/Rockies

**Physical Address & Overnight Delivery:**

ConocoPhillips Company  
550 Westlake Park Blvd.  
Three Westlake Park  
3WL, Room WL 9000  
Houston, Texas 77079  
Attn: Chief Landman,  
San Juan/Rockies

**All ballots and official notices/responses sent by facsimile transmission should be sent to the following contact:**

Attn: Chief Landman,  
San Juan/Rockies

Fax No.: 832-486-2688 or  
832-486-2687

Please contact the undersigned immediately if you have any questions. This notice does not apply to royalty inquiries, joint interest billings, or revenue remittances. Please continue to use the same addresses you are currently using for these matters

Sincerely,

*William Rainbolt*

**RECEIVED**

DEC 02 2002

DIVISION OF  
OIL, GAS AND MINING



# Delaware

PAGE 1

*The First State*

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"CONOCO INC.", A DELAWARE CORPORATION,

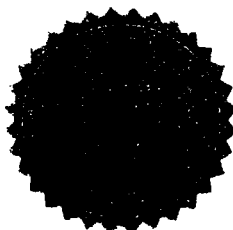
WITH AND INTO "CONOCOPHILLIPS COMPANY" UNDER THE NAME OF "CONOCOPHILLIPS COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:44 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF MERGER IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11:59 O'CLOCK P.M.

RECEIVED

JAN 08 2003

DIV. OF OIL, GAS & MINING



0064324 8100M

030002793

*Harriet Smith Windsor*

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183370

DATE: 01-02-03

**CERTIFICATE OF MERGER**

of

**Conoco Inc.**  
 (a Delaware corporation)

with and into

**ConocoPhillips Company**  
 (a Delaware corporation)

Phillips Petroleum Company, a Delaware corporation to be renamed ConocoPhillips Company prior to the effective time of this certificate of merger (the "Surviving Corporation"), in compliance with the requirements of the General Corporation Law of the State of Delaware (the "DGCL") and desiring to effect a merger of Conoco Inc., a Delaware corporation formerly incorporated under the name Du Pont Holdings, Inc. (the "Merging Corporation" and together with the Surviving Corporation, the "Constituent Corporations"), with and into the Surviving Corporation, and acting by its duly authorized officer, DOES HEREBY CERTIFY that:

**First:** As of the date hereof, the name and state of incorporation of each of the Constituent Corporations of the merger are as follows:

<u>NAME</u>	<u>STATE OF INCORPORATION</u>
PHILLIPS PETROLEUM COMPANY	Delaware
CONOCO INC.	Delaware

**Second:** An agreement and plan of merger has been approved, adopted, certified, executed and acknowledged by each of the Constituent Corporations in accordance with the requirements of Section 251 of the DGCL;

**Third:** The name of the Surviving Corporation will be ConocoPhillips Company;

**Fourth:** The Certificate of Incorporation of ConocoPhillips Company immediately prior to the merger shall be the Certificate of Incorporation of the Surviving Corporation until such time as it may be amended in accordance with applicable law and the provisions thereof;

**Fifth:** The executed agreement and plan of merger is on file at an office of the Surviving Corporation, the address of which is 600 North Dairy Ashford, Houston, Texas 77079;

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JAN 08 2003

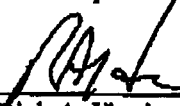
DIV. OF OIL, GAS &amp; MINING

**Sixth:** A copy of the agreement and plan of merger will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of any Constituent Corporation; and

**Seventh:** Pursuant to Section 103(d) of the DGCL, this certificate of merger will become effective at 11:59 p.m., Eastern time, on December 31, 2002.

Dated: December 12, 2002

**PHILLIPS PETROLEUM COMPANY**  
(a Delaware corporation)

WJ  
By:   
Name: Rick A. Harrington  
Title: Senior Vice President, Legal,  
and General Counsel

STATE OF UTAH  
DEPARTMENT OF COMMERCE  
REGISTRATION

CONOCOPHILLIPS COMPANY

EFFECTIVE  
06/14/1946

EXPIRATION  
\*RENEWAL

REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

Corporation - Foreign - Profit  
562960-0143

UNITED STATES CORP CO  
CONOCOPHILLIPS COMPANY  
GATEWAY TOWER EAST STE 900  
10 EAST SOUTH TEMPLE  
SLC UT 84133

RECEIVED

JAN 08 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF COMMERCE  
DIVISION OF CORPORATIONS & COMMERCIAL CODE  
REGISTRATION

EFFECTIVE DATE: 06/14/1946

EXPIRATION DATE: \*RENEWAL

ISSUED TO: CONOCOPHILLIPS COMPANY



REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

562960-0143 Corporation - Foreign - Profit

\*RENEWAL

You will need to renew your registration each anniversary date of the effective date.

Exceptions: DBAs and Business Trusts renew every three (3) years from the effective date.

**Utah Well List as of 12/26/02**

<b>API Well Number</b>	<b>Well Name</b>	<b>Well Type</b>	<b>Well Status</b>	<b>Sec</b>	<b>Twpn</b>	<b>Twpd</b>	<b>Rngn</b>	<b>Rngd</b>
43-007-30887-00-00	ANDREEN 32-529	Gas Well	APD	32	14	S	10	E
43-007-30865-00-00	COTNER 29-549	Gas Well	APD	29	14	S	10	E
43-007-30837-00-00	DALLIN 32-615	Gas Well	APD	32	13	S	9	E
43-047-34551-00-00	FED 43-24-3 #1	Gas Well	APD	24	10	S	17	E
43-047-33982-00-00	FEDERAL 12-17 #1	Gas Well	APD	17	10	S	18	E
43-047-34471-00-00	FEDERAL 12-29-7 1	Gas Well	APD	29	9	S	19	E
43-047-34472-00-00	FEDERAL 31-31-6 1	Gas Well	APD	31	9	S	19	E
43-007-30864-00-00	MCKENDRICK 29-548	Gas Well	APD	29	14	S	10	E
43-015-30512-00-00	PPCO 19-379	Gas Well	APD	19	16	S	9	E
43-015-30515-00-00	PPCO 24-562	Gas Well	APD	24	16	S	8	E
43-015-30548-00-00	PPCO 30-605	Gas Well	APD	30	16	S	9	E
43-007-30888-00-00	PRICE 32-438	Gas Well	APD	32	14	S	10	E
43-007-30813-00-00	RITZAKIS 33-514	Gas Well	APD	33	13	S	9	E
43-007-30766-00-00	RITZAKIS 33-516	Gas Well	APD	33	13	S	9	E
43-007-30838-00-00	ROWLEY 32-616	Gas Well	APD	32	13	S	9	E
43-007-30863-00-00	SCHMIDT 29-531	Gas Well	APD	29	14	S	10	E
43-007-30797-00-00	SEELY 15-498	Gas Well	APD	15	14	S	8	E
43-007-30798-00-00	SEELY 15-499	Gas Well	APD	15	14	S	8	E
43-007-30799-00-00	SEELY 15-500	Gas Well	APD	15	14	S	8	E
43-007-30796-00-00	SEELY 22-492	Gas Well	APD	22	14	S	8	E
43-007-30801-00-00	SEELY 22-502	Gas Well	APD	22	14	S	8	E
43-007-30802-00-00	SEELY 22-503	Gas Well	APD	22	14	S	8	E
43-007-30711-00-00	USA 09-452	Gas Well	APD	9	15	S	8	E
43-015-30351-00-00	USA 11-313	Gas Well	APD	11	16	S	9	E
43-015-30398-00-00	USA 12-385	Gas Well	APD	12	16	S	9	E
43-015-30409-00-00	USA 12-426	Gas Well	APD	12	16	S	9	E
43-007-30805-00-00	USA 14-490	Gas Well	APD	14	14	S	8	E
43-007-30806-00-00	USA 14-491	Gas Well	APD	14	14	S	8	E
43-007-30676-00-00	USA 15-421	Gas Well	APD	15	15	S	8	E
43-015-30417-00-00	USA 21-427	Gas Well	APD	21	16	S	9	E
43-015-30416-00-00	USA 21-428	Gas Well	APD	21	16	S	9	E
43-015-30415-00-00	USA 21-429	Gas Well	APD	21	16	S	9	E
43-007-30515-00-00	USA 31-309	Gas Well	APD	31	15	S	10	E
43-007-30835-00-00	USA 33-515	Gas Well	APD	33	13	S	9	E
43-007-30836-00-00	USA 33-624	Gas Well	APD	33	13	S	9	E
43-007-30803-00-00	USA 34-518	Gas Well	APD	34	14	S	8	E
43-007-30478-00-00	UTAH 05-224	Gas Well	APD	5	15	S	9	E
43-015-30411-00-00	UTAH 16-365	Gas Well	APD	16	16	S	9	E
43-015-30412-00-00	UTAH 16-366	Gas Well	APD	16	16	S	9	E
43-015-30413-00-00	UTAH 16-430	Gas Well	APD	16	16	S	9	E
43-015-30299-00-00	UTAH 18-374	Gas Well	APD	18	16	S	9	E
43-015-30420-00-00	UTAH 19-377	Gas Well	APD	19	16	S	9	E
43-015-30492-00-00	UTAH 19-378	Gas Well	APD	19	16	S	9	E
43-007-30891-00-00	UTAH 19-533	Gas Well	APD	19	14	S	10	E
43-015-30414-00-00	UTAH 20-381	Gas Well	APD	20	16	S	9	E
43-015-30421-00-00	UTAH 20-382	Gas Well	APD	20	16	S	9	E
43-015-30518-00-00	UTAH 25-576	Gas Well	APD	25	16	S	8	E
43-015-30539-00-00	UTAH 25-578	Gas Well	APD	25	16	S	8	E
43-015-30540-00-00	UTAH 25-579	Gas Well	APD	25	16	S	8	E
43-007-30817-00-00	UTAH 25-618	Gas Well	APD	25	13	S	9	E
43-015-30543-00-00	UTAH 26-582	Gas Well	APD	26	16	S	8	E
43-015-30547-00-00	UTAH 29-608	Gas Well	APD	29	16	S	9	E
43-007-30889-00-00	UTAH 32-128	Gas Well	APD	32	14	S	10	E
43-007-30814-00-00	UTAH 35-506	Gas Well	APD	35	13	S	9	E

**Utah Well List as of 12/26/02**

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-047-33750-00-00	FEDERAL 34-29	Gas Well	P	29	9	S	19	E
43-007-30782-00-00	GAROFOLA 26-482	Gas Well	P	26	15	S	8	E
43-007-30335-00-00	GIACOLETTO 11-113	Gas Well	P	11	14	S	9	E
43-007-30407-00-00	GIACOLETTO 13-120	Gas Well	P	13	14	S	9	E
43-007-30345-00-00	GIACOLETTO 14-121	Gas Well	P	14	14	S	9	E
43-007-30487-00-00	HELPER & ASSOC 07-307	Gas Well	P	7	15	S	9	E
43-007-30459-00-00	HELPER & ASSOC 18-236	Gas Well	P	18	15	S	9	E
43-007-30720-00-00	HELPER & ASSOC 18-308	Gas Well	P	18	15	S	9	E
43-007-30412-00-00	HELPER & ASSOC 8-232	Gas Well	P	8	15	S	9	E
43-007-30258-00-00	HELPER & ASSOCIATES 7-84	Gas Well	P	7	15	S	9	E
43-007-30588-00-00	JENSEN 16-132	Gas Well	P	16	15	S	10	E
43-007-30420-00-00	KAKATSIDES 31-197	Gas Well	P	31	14	S	9	E
43-007-30296-00-00	LDS 17-133	Gas Well	P	17	15	S	10	E
43-007-30323-00-00	PAAR 16-146	Gas Well	P	16	14	S	9	E
43-047-34286-00-00	PETES WASH 23-12 #1	Gas Well	P	12	10	S	17	E
43-007-30748-00-00	PIERUCCI 25-461	Gas Well	P	25	15	S	8	E
43-007-30749-00-00	PIERUCCI 25-462	Gas Well	P	25	15	S	8	E
43-007-30754-00-00	PIERUCCI 26-463	Gas Well	P	26	15	S	8	E
43-007-30755-00-00	PIERUCCI 26-464	Gas Well	P	26	15	S	8	E
43-007-30745-00-00	PIERUCCI 26-481	Gas Well	P	26	15	S	8	E
43-007-30117-00-00	PINNACLE PEAK 19-171	Gas Well	P	19	14	S	9	E
43-007-30845-00-00	PMC 10-526	Gas Well	P	10	15	S	8	E
43-007-30282-00-00	POWELL 19-104	Gas Well	P	19	15	S	10	E
43-007-30283-00-00	POWELL 19-105	Gas Well	P	19	15	S	10	E
43-007-30346-00-00	POWELL 30-173	Gas Well	P	30	15	S	10	E
43-015-30279-00-00	PPCO 10-557	Gas Well	P	10	16	S	8	E
43-015-30494-00-00	PPCO 15-555	Gas Well	P	15	16	S	8	E
43-007-30211-00-00	PRETTYMAN 10-15-34	Gas Well	P	10	14	S	9	E
43-007-30340-00-00	PRETTYMAN 11-114	Gas Well	P	11	14	S	9	E
43-007-30653-00-00	RGC 21-331	Gas Well	P	21	15	S	9	E
43-007-30743-00-00	RGC 21-332	Gas Well	P	21	15	S	9	E
43-007-30747-00-00	RGC 25-460	Gas Well	P	25	15	S	8	E
43-007-30559-00-00	RGC 28-318	Gas Well	P	28	15	S	9	E
43-007-30518-00-00	RGC 28-319	Gas Well	P	28	15	S	9	E
43-007-30509-00-00	RITZAKIS 03-408	Gas Well	P	3	14	S	9	E
43-007-30473-00-00	RITZAKIS 5-304	Gas Well	P	5	14	S	9	E
43-007-30474-00-00	RITZAKIS 5-305	Gas Well	P	5	14	S	9	E
43-007-30475-00-00	RITZAKIS 8-298	Gas Well	P	8	14	S	9	E
43-007-30479-00-00	RITZAKIS 8-299	Gas Well	P	8	14	S	9	E
43-007-30476-00-00	RITZAKIS 8-300	Gas Well	P	8	14	S	9	E
43-007-30374-00-00	ROBERTSON 32-127	Gas Well	P	32	14	S	10	E
43-007-30610-00-00	SAMPINOS 16-131	Gas Well	P	16	15	S	10	E
43-007-30723-00-00	SAMPINOS 16-454	Gas Well	P	16	15	S	10	E
43-007-30765-00-00	SAMPINOS 16-521	Gas Well	P	16	15	S	10	E
43-007-30800-00-00	SEELY 22-501	Gas Well	P	22	14	S	8	E
43-007-30130-00-00	ST OF UT 25-9-1	Gas Well	P	25	14	S	9	E
43-007-30142-00-00	ST OF UT 36-3-4	Gas Well	P	36	14	S	9	E
43-007-30116-00-00	STELLA-HAMAKER 10-174	Gas Well	P	10	15	S	8	E
43-007-30746-00-00	TABOR 23-468	Gas Well	P	23	15	S	8	E
43-007-30319-00-00	TELONIS 15-142	Gas Well	P	15	14	S	9	E
43-007-30322-00-00	TELONIS 16-145	Gas Well	P	16	14	S	9	E
43-007-30300-00-00	TELONIS 19-150	Gas Well	P	19	14	S	9	E
43-007-30299-00-00	TELONIS 19-151	Gas Well	P	19	14	S	9	E
43-007-30327-00-00	TELONIS 20-152	Gas Well	P	20	14	S	9	E

**Utah Well List as of 12/26/02**

<b>API Well Number</b>	<b>Well Name</b>	<b>Well Type</b>	<b>Well Status</b>	<b>Sec</b>	<b>Twpn</b>	<b>Twpd</b>	<b>Rngn</b>	<b>Rngd</b>
43-007-30631-00-00	USA 13-419	Gas Well	P	13	15	S	8	E
43-007-30707-00-00	USA 13-447	Gas Well	P	13	14	S	8	E
43-007-30706-00-00	USA 13-470	Gas Well	P	13	14	S	8	E
43-007-30789-00-00	USA 13-474	Gas Well	P	13	14	S	8	E
43-007-30790-00-00	USA 13-475	Gas Well	P	13	14	S	8	E
43-007-30568-00-00	USA 13-91	Gas Well	P	13	14	S	9	E
43-007-30404-00-00	USA 14-122	Gas Well	P	14	14	S	9	E
43-015-30418-00-00	USA 1-425	Gas Well	P	1	16	S	9	E
43-007-30579-00-00	USA 14-325	Gas Well	P	14	15	S	8	E
43-007-30634-00-00	USA 14-386	Gas Well	P	14	15	S	8	E
43-007-30646-00-00	USA 14-416	Gas Well	P	14	15	S	8	E
43-007-30647-00-00	USA 14-417	Gas Well	P	14	15	S	8	E
43-007-30791-00-00	USA 14-476	Gas Well	P	14	14	S	8	E
43-007-30792-00-00	USA 14-477	Gas Well	P	14	14	S	8	E
43-007-30529-00-00	USA 14-74	Gas Well	P	14	14	S	9	E
43-007-30263-00-00	USA 14-75	Gas Well	P	14	14	S	9	E
43-007-30450-00-00	USA 15-176	Gas Well	P	15	14	S	9	E
43-007-30423-00-00	USA 15-177	Gas Well	P	15	14	S	9	E
43-007-30690-00-00	USA 15-420	Gas Well	P	15	15	S	8	E
43-007-30691-00-00	USA 15-422	Gas Well	P	15	15	S	8	E
43-007-30264-00-00	USA 15-88	Gas Well	P	15	14	S	9	E
43-007-30422-00-00	USA 17-179	Gas Well	P	17	14	S	9	E
43-007-30622-00-00	USA 17-180A	Gas Well	P	17	14	S	9	E
43-007-30618-00-00	USA 18-181	Gas Well	P	18	14	S	9	E
43-007-30417-00-00	USA 18-182	Gas Well	P	18	14	S	9	E
43-007-30619-00-00	USA 18-435	Gas Well	P	18	14	S	9	E
43-007-30393-00-00	USA 19-222	Gas Well	P	19	15	S	10	E
43-007-30392-00-00	USA 19-73	Gas Well	P	19	15	S	10	E
43-007-30448-00-00	USA 20-287	Gas Well	P	20	15	S	10	E
43-007-30451-00-00	USA 20-288	Gas Well	P	20	15	S	10	E
43-007-30590-00-00	USA 20-398	Gas Well	P	20	15	S	10	E
43-007-30591-00-00	USA 20-399	Gas Well	P	20	15	S	10	E
43-007-30424-00-00	USA 21-184	Gas Well	P	21	14	S	9	E
43-007-30425-00-00	USA 21-35	Gas Well	P	21	14	S	9	E
43-007-30426-00-00	USA 22-185	Gas Well	P	22	14	S	9	E
43-007-30477-00-00	USA 22-186	Gas Well	P	22	14	S	9	E
43-007-30700-00-00	USA 22-466	Gas Well	P	22	15	S	8	E
43-007-30611-00-00	USA 23-423	Gas Well	P	23	14	S	8	E
43-007-30650-00-00	USA 23-445	Gas Well	P	23	15	S	8	E
43-007-30704-00-00	USA 23-451	Gas Well	P	23	15	S	8	E
43-007-30503-00-00	USA 23-467	Gas Well	P	23	15	S	8	E
43-007-30793-00-00	USA 23-478	Gas Well	P	23	14	S	8	E
43-007-30794-00-00	USA 23-479	Gas Well	P	23	14	S	8	E
43-007-30795-00-00	USA 23-480	Gas Well	P	23	14	S	8	E
43-007-30469-00-00	USA 24-183	Gas Well	P	24	14	S	8	E
43-007-30612-00-00	USA 24-387	Gas Well	P	24	14	S	8	E
43-007-30613-00-00	USA 24-388	Gas Well	P	24	14	S	8	E
43-007-30651-00-00	USA 24-443	Gas Well	P	24	15	S	8	E
43-007-30648-00-00	USA 24-444	Gas Well	P	24	15	S	8	E
43-007-30708-00-00	USA 24-446	Gas Well	P	24	14	S	8	E
43-007-30652-00-00	USA 24-448	Gas Well	P	24	15	S	8	E
43-007-30705-00-00	USA 24-449	Gas Well	P	24	15	S	8	E
43-007-30505-00-00	USA 25-459	Gas Well	P	25	15	S	8	E
43-007-30614-00-00	USA 26-393	Gas Well	P	26	14	S	8	E

**Utah Well List as of 12/26/02**

<b>API Well Number</b>	<b>Well Name</b>	<b>Well Type</b>	<b>Well Status</b>	<b>Sec</b>	<b>Twpr</b>	<b>Twpd</b>	<b>Rngn</b>	<b>Rngd</b>
43-007-30430-00-00	UTAH 06-223	Gas Well	P	6	15	S	9	E
43-007-30562-00-00	UTAH 06-330	Gas Well	P	6	15	S	9	E
43-007-30716-00-00	UTAH 06-483	Gas Well	P	6	15	S	9	E
43-007-30409-00-00	UTAH 07-234	Gas Well	P	7	15	S	9	E
43-007-30421-00-00	UTAH 07-235	Gas Well	P	7	15	S	9	E
43-007-30411-00-00	UTAH 08-231	Gas Well	P	8	15	S	9	E
43-007-30488-00-00	UTAH 08-233	Gas Well	P	8	15	S	9	E
43-015-30464-00-00	UTAH 08-354	Gas Well	P	8	16	S	9	E
43-015-30378-00-00	UTAH 08-355	Gas Well	P	8	16	S	9	E
43-015-30379-00-00	UTAH 08-356	Gas Well	P	8	16	S	9	E
43-015-30380-00-00	UTAH 08-357	Gas Well	P	8	16	S	9	E
43-007-30449-00-00	UTAH 09-227	Gas Well	P	9	15	S	9	E
43-007-30561-00-00	UTAH 09-329	Gas Well	P	9	15	S	9	E
43-015-30300-00-00	UTAH 09-358	Gas Well	P	9	16	S	9	E
43-015-30407-00-00	UTAH 09-359	Gas Well	P	9	16	S	9	E
43-015-30397-00-00	UTAH 09-360	Gas Well	P	9	16	S	9	E
43-015-30408-00-00	UTAH 09-361	Gas Well	P	9	16	S	9	E
43-007-30580-00-00	UTAH 09-412	Gas Well	P	9	15	S	10	E
43-007-30605-00-00	UTAH 09-413	Gas Well	P	9	15	S	10	E
43-007-30657-00-00	UTAH 09-450	Gas Well	P	9	15	S	10	E
43-007-30722-00-00	UTAH 09-453	Gas Well	P	9	15	S	10	E
43-007-30302-00-00	UTAH 10-01-36	Gas Well	P	10	15	S	9	E
43-007-30298-00-00	UTAH 10-219	Gas Well	P	10	15	S	9	E
43-007-30432-00-00	UTAH 10-220	Gas Well	P	10	15	S	9	E
43-007-30303-00-00	UTAH 10-221	Gas Well	P	10	15	S	9	E
43-007-30228-00-00	UTAH 11-50	Gas Well	P	11	15	S	9	E
43-007-30229-00-00	UTAH 11-51	Gas Well	P	11	15	S	9	E
43-007-30230-00-00	UTAH 11-52	Gas Well	P	11	15	S	9	E
43-007-30231-00-00	UTAH 11-53	Gas Well	P	11	15	S	9	E
43-007-30467-00-00	UTAH 1-209	Gas Well	P	1	15	S	8	E
43-007-30210-00-00	UTAH 12-15-37	Gas Well	P	12	15	S	9	E
43-007-30232-00-00	UTAH 12-54	Gas Well	P	12	15	S	9	E
43-007-30233-00-00	UTAH 12-55	Gas Well	P	12	15	S	9	E
43-007-30234-00-00	UTAH 12-56	Gas Well	P	12	15	S	9	E
43-015-30493-00-00	UTAH 13-376	Gas Well	P	13	16	S	8	E
43-015-30301-00-00	UTAH 13-550	Gas Well	P	13	16	S	8	E
43-007-30243-00-00	UTAH 13-65	Gas Well	P	13	15	S	9	E
43-007-30244-00-00	UTAH 13-66	Gas Well	P	13	15	S	9	E
43-007-30245-00-00	UTAH 13-67	Gas Well	P	13	15	S	9	E
43-007-30246-00-00	UTAH 13-68	Gas Well	P	13	15	S	9	E
43-007-30439-00-00	UTAH 13-92	Gas Well	P	13	14	S	9	E
43-007-30220-00-00	UTAH 1-42	Gas Well	P	1	15	S	9	E
43-007-30221-00-00	UTAH 1-43	Gas Well	P	1	15	S	9	E
43-007-30222-00-00	UTAH 1-44	Gas Well	P	1	15	S	9	E
43-007-30223-00-00	UTAH 1-45	Gas Well	P	1	15	S	9	E
43-015-30330-00-00	UTAH 14-551	Gas Well	P	14	16	S	8	E
43-015-30331-00-00	UTAH 14-552	Gas Well	P	14	16	S	8	E
43-007-30239-00-00	UTAH 14-61	Gas Well	P	14	15	S	9	E
43-007-30240-00-00	UTAH 14-62	Gas Well	P	14	15	S	9	E
43-007-30241-00-00	UTAH 14-63	Gas Well	P	14	15	S	9	E
43-007-30242-00-00	UTAH 14-64	Gas Well	P	14	15	S	9	E
43-015-30334-00-00	UTAH 15-553	Gas Well	P	15	16	S	8	E
43-007-30416-00-00	UTAH 17-101	Gas Well	P	17	15	S	10	E
43-007-30277-00-00	UTAH 17-102	Gas Well	P	17	15	S	10	E



**Utah Well List as of 12/26/02**

<b>API Well Number</b>	<b>Well Name</b>	<b>Well Type</b>	<b>Well Status</b>	<b>Sec</b>	<b>Twpn</b>	<b>Twpd</b>	<b>Rngn</b>	<b>Rngd</b>
43-007-30255-00-00	UTAH 24-80	Gas Well	P	24	15	S	9	E
43-007-30256-00-00	UTAH 24-81	Gas Well	P	24	15	S	9	E
43-007-30267-00-00	UTAH 24-86	Gas Well	P	24	15	S	9	E
43-007-30375-00-00	UTAH 24-87	Gas Well	P	24	15	S	9	E
43-007-30227-00-00	UTAH 2-49	Gas Well	P	2	15	S	9	E
43-007-30157-00-00	UTAH 25-11-7	Gas Well	P	25	14	S	9	E
43-007-30399-00-00	UTAH 25-134	Gas Well	P	25	15	S	9	E
43-007-30400-00-00	UTAH 25-252	Gas Well	P	25	15	S	9	E
43-007-30401-00-00	UTAH 25-253	Gas Well	P	25	15	S	9	E
43-007-30402-00-00	UTAH 25-254	Gas Well	P	25	15	S	9	E
43-007-30600-00-00	UTAH 25-389	Gas Well	P	25	14	S	8	E
43-007-30599-00-00	UTAH 25-390	Gas Well	P	25	14	S	8	E
43-007-30658-00-00	UTAH 25-391	Gas Well	P	25	14	S	8	E
43-007-30602-00-00	UTAH 25-392	Gas Well	P	25	14	S	8	E
43-007-30206-00-00	UTAH 25-4-33	Gas Well	P	25	14	S	9	E
43-015-30519-00-00	UTAH 25-577	Gas Well	P	25	16	S	8	E
43-007-30156-00-00	UTAH 25-7-6	Gas Well	P	25	14	S	9	E
43-007-30204-00-00	UTAH 26-11-25	Gas Well	P	26	14	S	9	E
43-007-30205-00-00	UTAH 26-1-23	Gas Well	P	26	14	S	9	E
43-007-30181-00-00	UTAH 26-16-8	Gas Well	P	26	14	S	9	E
43-007-30446-00-00	UTAH 26-255	Gas Well	P	26	15	S	9	E
43-007-30445-00-00	UTAH 26-256	Gas Well	P	26	15	S	9	E
43-007-30444-00-00	UTAH 26-257	Gas Well	P	26	15	S	9	E
43-007-30514-00-00	UTAH 26-267	Gas Well	P	26	15	S	9	E
43-015-30541-00-00	UTAH 26-580	Gas Well	P	26	16	S	8	E
43-015-30542-00-00	UTAH 26-581	Gas Well	P	26	16	S	8	E
43-015-30544-00-00	UTAH 26-583	Gas Well	P	26	16	S	8	E
43-007-30202-00-00	UTAH 26-6-24	Gas Well	P	26	14	S	9	E
43-007-30395-00-00	UTAH 27-187	Gas Well	P	27	14	S	9	E
43-007-30292-00-00	UTAH 27-188	Gas Well	P	27	14	S	9	E
43-007-30457-00-00	UTAH 27-268	Gas Well	P	27	15	S	9	E
43-007-30458-00-00	UTAH 27-269	Gas Well	P	27	15	S	9	E
43-007-30712-00-00	UTAH 27-457	Gas Well	P	27	14	S	8	E
43-007-30714-00-00	UTAH 27-458	Gas Well	P	27	14	S	8	E
43-007-30777-00-00	UTAH 27-520	Gas Well	P	27	14	S	8	E
43-015-30545-00-00	UTAH 27-584	Gas Well	P	27	16	S	8	E
43-007-30193-00-00	UTAH 27-8-29	Gas Well	P	27	14	S	9	E
43-007-30186-00-00	UTAH 27-9-30	Gas Well	P	27	14	S	9	E
43-007-30396-00-00	UTAH 28-189	Gas Well	P	28	14	S	9	E
43-007-30397-00-00	UTAH 28-190	Gas Well	P	28	14	S	9	E
43-007-30293-00-00	UTAH 28-191	Gas Well	P	28	14	S	9	E
43-007-30294-00-00	UTAH 28-192	Gas Well	P	28	14	S	9	E
43-007-30551-00-00	UTAH 28-320	Gas Well	P	28	15	S	9	E
43-007-30560-00-00	UTAH 28-321	Gas Well	P	28	15	S	9	E
43-007-30405-00-00	UTAH 29-193	Gas Well	P	29	14	S	9	E
43-007-30427-00-00	UTAH 29-194	Gas Well	P	29	14	S	9	E
43-007-30739-00-00	UTAH 29-339	Gas Well	P	29	15	S	9	E
43-007-30740-00-00	UTAH 29-340	Gas Well	P	29	15	S	9	E
43-007-30741-00-00	UTAH 29-341	Gas Well	P	29	15	S	9	E
43-007-30742-00-00	UTAH 29-342	Gas Well	P	29	15	S	9	E
43-007-30262-00-00	UTAH 30-125	Gas Well	P	30	14	S	10	E
43-007-30185-00-00	UTAH 30-13-14	Gas Well	P	30	14	S	10	E
43-007-30265-00-00	UTAH 30-195	Gas Well	P	30	14	S	9	E
43-007-30344-00-00	UTAH 30-196	Gas Well	P	30	14	S	9	E

**Utah Well List as of 12/26/02**

<b>API Well Number</b>	<b>Well Name</b>	<b>Well Type</b>	<b>Well Status</b>	<b>Sec</b>	<b>Twpn</b>	<b>Twpd</b>	<b>Rngn</b>	<b>Rngd</b>
43-007-30178-00-00	UTAH 36-1-2	Gas Well	P	36	14	S	9	E
43-007-30341-00-00	UTAH 36-135	Gas Well	P	36	15	S	9	E
43-007-30343-00-00	UTAH 36-136	Gas Well	P	36	15	S	9	E
43-007-30342-00-00	UTAH 36-137	Gas Well	P	36	15	S	9	E
43-007-30315-00-00	UTAH 36-162	Gas Well	P	36	14	S	8	E
43-007-30316-00-00	UTAH 36-163	Gas Well	P	36	14	S	8	E
43-007-30317-00-00	UTAH 36-164	Gas Well	P	36	14	S	8	E
43-007-30318-00-00	UTAH 36-165	Gas Well	P	36	14	S	8	E
43-007-30144-00-00	UTAH 36-9-5	Gas Well	P	36	14	S	9	E
43-015-30341-00-00	UTAH 4-280	Gas Well	P	4	16	S	9	E
43-015-30342-00-00	UTAH 4-282	Gas Well	P	4	16	S	9	E
43-007-30384-00-00	UTAH 5-205	Gas Well	P	5	15	S	9	E
43-007-30269-00-00	UTAH 5-94	Gas Well	P	5	15	S	10	E
43-007-30270-00-00	UTAH 5-95	Gas Well	P	5	15	S	10	E
43-007-30271-00-00	UTAH 5-96	Gas Well	P	5	15	S	10	E
43-007-30217-00-00	UTAH 6-38	Gas Well	P	6	15	S	10	E
43-007-30218-00-00	UTAH 6-39	Gas Well	P	6	15	S	10	E
43-007-30219-00-00	UTAH 6-40	Gas Well	P	6	15	S	10	E
43-007-30254-00-00	UTAH 6-41	Gas Well	P	6	15	S	10	E
43-007-30235-00-00	UTAH 7-57	Gas Well	P	7	15	S	10	E
43-007-30236-00-00	UTAH 7-58	Gas Well	P	7	15	S	10	E
43-007-30237-00-00	UTAH 7-59	Gas Well	P	7	15	S	10	E
43-007-30238-00-00	UTAH 7-60	Gas Well	P	7	15	S	10	E
43-007-30275-00-00	UTAH 8-100	Gas Well	P	8	15	S	10	E
43-007-30410-00-00	UTAH 8-230	Gas Well	P	8	15	S	9	E
43-007-30272-00-00	UTAH 8-97	Gas Well	P	8	15	S	10	E
43-007-30285-00-00	UTAH 8-98X	Gas Well	P	8	15	S	10	E
43-007-30274-00-00	UTAH 8-99	Gas Well	P	8	15	S	10	E
43-007-30413-00-00	UTAH 9-228	Gas Well	P	9	15	S	9	E
43-007-30414-00-00	UTAH 9-229	Gas Well	P	9	15	S	9	E
43-007-30279-00-00	WILLIAMS 30-78	Gas Well	P	30	14	S	10	E
43-007-30481-00-00	WOOLSTENHULME 05-266	Gas Well	P	5	15	S	10	E
43-015-30250-00-00	UTAH 16-110	Gas Well	Shut_In	16	16	S	9	E

If you have any questions, please contact Bill Forbes at 703-440-1536.

*S/ Wilbert B. Forbes*

Wilbert B. Forbes  
Land Law Examiner  
Branch of Use Authorization  
Division of Resources Planning, Use  
and Protection

bc: JFO, BLM State Offices, MMS, ES RF, 930 RF, ES-932:  
Bforbes:wbf:01/16/03:440-1536/ConocoPhillips Co

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER All

2. NAME OF OPERATOR:

Phillips Petroleum Company

3. ADDRESS OF OPERATOR:

980 Plaza Office

CITY Bartlesville

STATE OK

ZIP 74004

PHONE NUMBER:

(918) 661-4415

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

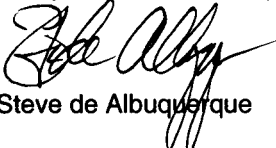
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

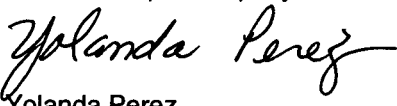
Conoco Inc. was merged into Phillips Petroleum Company, the surviving corporation, on December 31, 2002. In connection with this merger and effective on the same date, the name of the surviving corporation was changed to "ConocoPhillips Company". We are requesting that a new Operator Number be assigned to ConocoPhillips Company.

Please send production reporting forms to Herb Henderson at ConocoPhillips Company, 315 S. Johnstone, 980 Plaza Office, Bartlesville, OK 74004. Herb's phone number is 918-661-4415.

Current Operator  
Phillips Petroleum Company

  
Steve de Albuquerque

New Operator  
ConocoPhillips Company

  
Yolanda Perez

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JAN 08 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Yolanda Perez

TITLE Sr. Regulatory Analyst

SIGNATURE



DATE

12/30/2002

(This space for State use only)

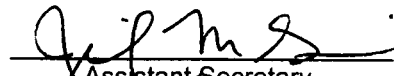


## SECRETARY'S CERTIFICATE

I, the undersigned, Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, formerly Phillips Petroleum Company, organized and existing under and by virtue of the laws of the State of Delaware (the "Corporation"), hereby certify that:

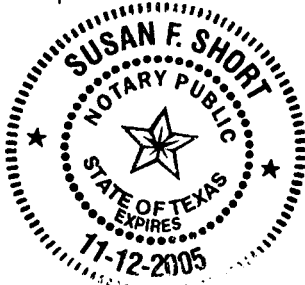
1. As Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation.
2. The attached photocopy of the Certificate of Amendment to the Restated Certificate of Incorporation of Phillips Petroleum Company (to be renamed ConocoPhillips Company) is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12<sup>th</sup> day of December 2002, with an effective date of January 1, 2003 and such Certificate of Amendment has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.
3. The attached photocopy of the Certificate of Merger of Conoco Inc. with and into ConocoPhillips Company is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12<sup>th</sup> day of December 2002, with an effective date of December 31, 2002 and such Certificate of Merger has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of the Corporation this 7th day of January 2003.

  
Assistant Secretary  
ConocoPhillips Company

STATE OF TEXAS           §  
                                     §  
COUNTY OF HARRIS   §

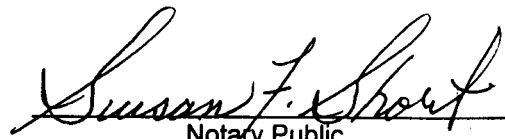
This instrument was acknowledged before me on January 7, 2003, by Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, a Delaware corporation, on behalf of said Corporation.



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DIV. OF OIL, GAS & MINING

  
Notary Public

# Delaware

PAGE 1

*The First State*

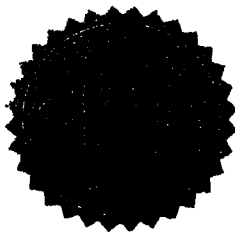
I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "PHILLIPS PETROLEUM COMPANY", CHANGING ITS NAME FROM "PHILLIPS PETROLEUM COMPANY" TO "CONOCOPHILLIPS COMPANY", FILED IN THIS OFFICE ON THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:41 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF AMENDMENT IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11 O'CLOCK P.M.

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*Harriet Smith Windsor*

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183360

DATE: 01-02-03

0064324 8100

030002793

FROM RL&F#1

(THU) 12. 12' 02 13:32/ST. 13:54/PA 16 OF 57 P 5  
STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 01:41 PM 12/12/2002  
020763238 - 0064324

# CERTIFICATE OF AMENDMENT

**to the**

## RESTATED CERTIFICATE OF INCORPORATION

**of**

**PHILLIPS PETROLEUM COMPANY**  
(to be renamed ConocoPhillips Company)

Phillips Petroleum Company ("Phillips"), a corporation organized and existing under the General Corporation Law of the State of Delaware (the "DGCL"), hereby certifies that:

1. The amendments to Phillips' Restated Certificate of Incorporation set forth below were duly adopted in accordance with the provisions of Section 242 of the DGCL and have been consented to in writing by the sole stockholder of Phillips in accordance with Section 228 of the DGCL.

2. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Article I thereof and replacing in lieu thereof a new Article I reading in its entirety as follows:

"The name of the corporation (which is hereinafter referred to as the "Corporation") is ConocoPhillips Company."

3. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Section 1 of Article IV thereof and replacing in lieu thereof a new Section 1 reading in its entirety as follows:

"Section 1. The Corporation shall be authorized to issue 2,100 shares of capital stock, of which 2,100 shares shall be shares of Common Stock, \$.01 par value ("Common Stock")."

4. Pursuant to Section 103(d) of the DGCL, this amendment will become effective at 11:00 p.m., Eastern time, on December 31, 2002.

HOU03:884504.1

RECEIVED

JAN 08 2003

#### DIV. OF OIL, GAS & MINING

FROM RL&F#1

(THU) 12.12.02 13:32/ST. 13:31/NO. 4864756279 P 6

IN WITNESS WHEREOF, Phillips has caused this certificate to be executed this  
12th day of December, 2002.

PHILLIPS PETROLEUM COMPANY

W3

By: \_\_\_\_\_

Name:



Title:

Rick A. Harrington  
Senior Vice President, Legal,  
and General Counsel

HOU03:884504.1

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JAN 08 2003  
DIV. OF OIL, GAS & MINING





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Eastern States Office  
7450 Boston Boulevard  
Springfield, Virginia 22153

IN REPLY REFER TO  
3106.8(932.34)WF

January 16, 2003

### NOTICE

ConocoPhillips Company	:	Oil & Gas Leases
P.O. Box 7500	:	
Bartlesville, Oklahoma 74005	:	

### Merger/Name Change Recognized

Acceptable evidence was received in this office on January 14, 2003, concerning the change of name of Phillips Petroleum Company to **ConocoPhillips Company** and the merger of **Conoco Incorporated** into **ConocoPhillips Company** on Federal oil and gas leases, with **ConocoPhillips Company** being the surviving entity.

The Secretary of the State of Delaware certified the effective date of this merger effective December 31, 2002.

The oil and gas lease files identified on the enclosed exhibit have been noted to the merger. The exhibit was compiled from a list of leases obtained from your list of leases. Eastern States has not abstracted the lease files to determine if the entities affected by this merger hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of this merger and name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

By Operation of law the name of the principal on Nationwide Oil and Gas Bond held by Conoco Incorporated (ES0085) has been changed to ConocoPhillips Company.

## OPERATOR CHANGE WORKSHEET

1. GLH

2. CDW/

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

**X** MergerThe operator of the well(s) listed below has changed, effective: **12-31-02**

<b>FROM: (Old Operator):</b>	<b>TO: ( New Operator):</b>
PHILLIPS PETROLEUM COMPANY	CONOCOPHILLIPS COMPANY
Address: 980 PLAZA OFFICE	Address: P O BOX 2197, WL3 4066
BARTLESVILLE, OK 74004	HOUSTON, TX 77252
Phone: 1-(918)-661-4415	Phone: 1-(832)-486-2329
Account No. N1475	Account No. N2335

CA No.

Unit:

## WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTAH 31-612	31-16S-09E	43-015-30522	99999	STATE	GW	NEW
UTAH 31-613	31-16S-09E	43-015-30523	99999	STATE	GW	NEW
UTAH 31-614	31-16S-09E	43-015-30524	99999	STATE	GW	NEW
FEDERAL 31-29	29-09S-19E	43-047-33653	13077	FEDERAL	GW	P
FEDERAL 34-29	29-09S-19E	43-047-33750	13174	FEDERAL	GW	P
FEDERAL 12-29-7-1	29-09S-19E	43-047-34471	99999	FEDERAL	GW	APD
FEDERAL 31-31-6-1	31-09S-19E	43-047-34472	99999	FEDERAL	GW	APD
PETES WASH 23-12 #1	12-10S-17E	43-047-34286	13492	FEDERAL	GW	P
FEDERAL 43-24-3 #1	24-10S-17E	43-047-34551	99999	FEDERAL	GW	APD
FEDERAL 24-7 #1	07-10S-18E	43-047-33983	13182	FEDERAL	GW	P
FEDERAL 12-17 #1	17-10S-18E	43-047-33982	99999	FEDERAL	GW	APD
FEDERAL 14-18-2 #1	18-10S-18E	43-047-34539	13491	FEDERAL	GW	P
ANTELOPE KNOLLS 21-23 # 1	23-10S-18E	43-047-34287	99999	FEDERAL	GW	NEW

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/08/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/08/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/03/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 562960-0143
5. If **NO**, the operator was contacted contacted on: \_\_\_\_\_

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 01/14/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/14/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 02/13/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 02/13/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: 8140-60-24

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 8015-16-69

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 6196922

2. The FORMER operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU-68387

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
FEDERAL 24-7 #1

2. Name of Operator  
CONOCOPHILLIPS COMPANY

Contact: FRANKIE HATHAWAY  
E-Mail: Frankie.Hathaway@conocophillips.com

9. API Well No.  
43-047-33983

3a. Address  
P. O. BOX 851  
PRICE, UT 84501

3b. Phone No. (include area code)  
Ph: 435.613.9777  
Fx: 435.613.9782

10. Field and Pool, or Exploratory  
RIVER BEND

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 7 T10S R18E SESW 624FSL 1920FWL

11. County or Parish, and State  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The purpose of this Sundry Notice is to notify the Bureau of Land Management Vernal Field Office of the method and means of water disposal for the Federal 43-24-3 No. 1 well. There are currently no water disposal wells associated with this project, therefore, the produced water from this well is trucked via Nebeker Trucking to Water Disposal Inc., in Vernal, Utah.

**COPY**

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

~~CONFIDENTIAL~~

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #18948 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Vernal**

Name (Printed/Typed) FRANKIE HATHAWAY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 02/26/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
ConocoPhillips Company

3. ADDRESS OF OPERATOR:  
P.O. Box 2197, WL3 61 CITY Houston STATE TX ZIP 77252

PHONE NUMBER:  
(832) 486-2329

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List

COUNTY: Uinta

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
See Attached

9. API NUMBER:  
See List

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Energy, Inc. will be the new Operator for the wells on the attached list effective January 1, 2004. Gasco Energy, Inc. is registered to do business in Utah.

Current Operator N2335  
ConocoPhillips Company  
P. O. Box 2197, WL3 6106  
Houston, TX 77252

New Operator N2575  
Gasco Energy, Inc. Production Co  
14 Inverness Drive East, Suite H-236  
Englewood, CO 80112

WILLIAM RAINBOLT, ATTORNEY-IN-FACT

Michael K. Decker  
Executive Vice President & Chief  
Operating Officer

NAME (PLEASE PRINT) Yolanda Perez

TITLE Sr. Regulatory Analyst

SIGNATURE

DATE 2/27/2004

(This space for State use only)

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MAR 17 2004

DIV. OF OIL, GAS & MINING

**Change of Operator**  
**ConocoPhillips Company to Gasco Energy, Inc.**

API Well Number	Operator	Well Name	Well Type	Well Status	Sec.	Twpn	Twpd	Rngn	Rngd	Qtr/Qtr	Ft. NS	NS	Ft. EW	EW
43-047-33653-00-00	CONOCOPHILLIPS COMPANY	FEDERAL 31-29	Gas Well	Producing Well	29	9	S	19	E	NWNE	682	N	2042	E
43-047-33750-00-00	CONOCOPHILLIPS COMPANY	FEDERAL 34-29	Gas Well	Producing Well	29	9	S	19	E	SWSE	604	S	1999	E
43-047-33983-00-00	CONOCOPHILLIPS COMPANY	FEDERAL 24-7 #1	Gas Well	Producing Well	7	10	S	18	E	SESW	624	S	1920	W
43-047-34286-00-00	CONOCOPHILLIPS COMPANY	PETES WASH 23-12 #1	Gas Well	Shut_In	12	10	S	17	E	NESW	2282	S	1792	W
43-047-34539-00-00	CONOCOPHILLIPS COMPANY	FED 14-18-2 #1	Gas Well	Producing Well	18	10	S	18	E	SWSW	839	S	465	W
43-047-34551-00-00	CONOCOPHILLIPS COMPANY	FED 43-24-3 #1	Gas Well	Producing Well	24	10	S	17	E	NESE	1500	S	1000	E

**RECEIVED**  
**MAR 17 2004**  
 DIV. OF OIL, GAS & MINING

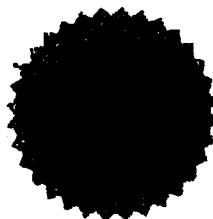
# Delaware

PAGE 1

*The First State*

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "PANNONIAN ENERGY INC.", CHANGING ITS NAME FROM "PANNONIAN ENERGY INC." TO "GASCO PRODUCTION COMPANY", FILED IN THIS OFFICE ON THE TWENTY-FOURTH DAY OF FEBRUARY, A.D. 2004, AT 12:43 O'CLOCK P.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.



2899291 8100

040133641

*Harriet Smith Windsor*

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2963993

DATE: 03-02-04

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MAR 31 2004

DIV. OF OIL, GAS &amp; MINING

FEB. 24. 2004 10:27AM

DILL 303-777-3823

NO. 3783 P. 3

State of Delaware  
Secretary of State  
Division of Corporations  
Delivered 12:43 PM 02/24/2004  
FILED 12:43 PM 02/24/2004  
SRV 040133641 - 2899291 FILE

**CERTIFICATE OF AMENDMENT  
TO  
CERTIFICATE OF INCORPORATION  
OF  
PANNONIAN ENERGY INC.**

Pannonian Energy Inc., a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware,

**DOES HEREBY CERTIFY:**

**FIRST:** That pursuant to a written consent to action by the Board of Directors of Pannonian Energy Inc., resolutions were duly adopted setting forth a proposed amendment of the Certificate of Incorporation of said corporation, declaring said amendment to be advisable and recommending its submission to the sole stockholder for consideration thereof. The resolution setting forth the proposed amendment is as follows:

**RESOLVED,** that the Certificate of Incorporation of this corporation be amended by changing the First Article thereof so that, as amended, said Article shall be and read as follows:

The name of the corporation is

**GASCO PRODUCTION COMPANY.**

**SECOND:** That, thereafter, pursuant to resolution of its Board of Directors, the proposed amendment was submitted to the sole stockholder of said corporation for consideration and said sole stockholder approved the amendment by means of a written consent to action.

**THIRD:** That said amendment was duly adopted in accordance with the provisions of Section 242 of the General Corporation Law of the State of Delaware.

**FOURTH:** That the capital of said corporation shall not be reduced under or by reason of said amendment.

**IN WITNESS WHEREOF,** said Pannonian Energy Inc. has caused this certificate to be signed by W. King Grant, an authorized officer, this 23<sup>rd</sup> day of February, 2004.

By:   
W. King Grant, Corporate Secretary

**RECEIVED**

**MAR 31 2004**

**DIV. OF OIL, GAS & MINING**



**From:** "Mark Choury" <mchoury@gascoenergy.com>  
**To:** "Earlene Russell (E-mail)" <earlenerussell@utah.gov>  
**Date:** 3/31/04 7:35AM  
**Subject:** Gasco Production Company, Gasco Energy, Inc. and Pannonian Energy, Inc.

Earlene,

I apologize for all the confusion surrounding the various names. The reason we changed the name of Pannonian Energy, Inc. to Gasco Production Company was to eliminate the confusion. Gasco Production Company is a wholly owned subsidiary of Gasco Energy, Inc. It is our intention to have Gasco Production Company serve as our operating entity and we are in the process of having our bonding recognize the name change which was effective February 24, 2004.

I hope this helps. If you need anything else, just let me know.

### 3. FILE

### Designation of Agent/Operator

## Merger

**1/1/2004**

<b>FROM:</b> (Old Operator): N2335-ConocoPhillips Company PO Box 2197, WL3 6106 Houston, TX 77252  <b>Phone:</b> 1-(832) 486-2329	<b>TO:</b> ( New Operator): N2575-Gasco Production Co 14 Inverness Dr E, Suite H236 Englewood, CO 80112-5625  <b>Phone:</b> 1-(303) 483-0044
--	---

Unit:

**WELL(S)**

[illegible]

## OPERATOR CHANGES DOCUMENTATION

5. If NO, the operator was contacted contacted on:

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 3/31/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 3/31/2004
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 3/29/2004

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT 1233

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

2/24/2004 Pannonian Energy Inc. became Gasco Production Co  
Received request to change to Gasco Production Co rather than Pannonian Energy Inc.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>



IN REPLY REFER TO:

3106

(UT-924)

May 18, 2004

### Memorandum

To: Vernal Field Office, Moab Field Office  
From: Chief, Branch of Minerals Adjudication  
Subject: Name Change Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the name change from Pannonian Energy Inc., into Gasco Production Company is effective February 24, 2004.

**/s/ Robert Lopez**

Robert Lopez  
Chief Branch of  
Minerals Adjudication

### Enclosure

#### 1. State of Utah Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare

RECEIVED

MAY 20 2004

DIV. OF OIL, GAS & ...

Nordstrom:05/18/2004

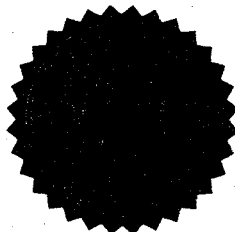
# Delaware

PAGE 1

*The First State*

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "PANNONIAN ENERGY INC.", CHANGING ITS NAME FROM "PANNONIAN ENERGY INC." TO "GASCO PRODUCTION COMPANY", FILED IN THIS OFFICE ON THE TWENTY-FOURTH DAY OF FEBRUARY, A.D. 2004, AT 12:43 O'CLOCK P.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.



*Harriet Smith Windsor*

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2963993

2899291 8100

040133641

DATE: 03-02-04

03576	69096	76811
01562B	70847	76812
0125822	70848	76814
013429A	70849	76818
013766	70850	77063
013820	70887	77336
013821A	70888	78214
0147541	70889	78215
0147514A	71401	78216
016869A	72013	78433
017713	73165	79784
017991	73425	80593
018260A	73664	80679
035316	73666	
058148	73669	
	74387	
	74395	
8344	74396	
8346	74397	
8648	74401	
	74403	
28212	74407	
34350	74968	
37246	74971	
39223	75079	
44089	75088	
44090A	75231	
60748A	75233	
60748X	75232	
62159	75235	
64921	75236	
65319	75514	
65323	75515	
65324	75670	
65767	75672	
65773	76031	
65776	76032	
65779	76033	
65782	76034	
65783	76057	
65785	76256	
66798	76262	
66800	76478	
67253	76489	
68387	76490	
68620	76760	
69003	76761	
69094	76809	
69095	76810	

Gasco Production

api	twsp	rng	sec	well_name	lease_num	stat	la_pa
4304734168	090S	190E	20	FED 24-20-9-19	UTU-75090	DRL	
4304734169	090S	190E	20	FED 44-20-9-19	UTU-75090	DRL	
4304734199	090S	190E	21	FED 23-21-9-19	UTU-78433	P	
4304734608	090S	190E	21	FED 11-21-9-19	UTU-78433	DRL	
4304735405	090S	190E	21	FED 42-21-9-19	UTU-78433	APD	
4304735606	090S	190E	21	FEDERAL 31-21-9-19	UTU-78433	APD	
4304734607	090S	190E	22	LYTHAM FED 22-22-9-19	UTU-78433	P	
4304735404	090S	190E	22	FED 11-22-9-19	UTU-78433	DRL	
4304733653	090S	190E	29	FEDERAL 31-29	UTU-76262	P	
4304733750	090S	190E	29	FEDERAL 34-29	UTU-76034	P	
4304734111	090S	190E	29	FEDERAL 23-29 #1	UTU-76262	P	
4304734202	090S	190E	29	FED 42-29-9-19	UTU-76262	P	
4304735343	090S	190E	30	FEDERAL 43-30-9-19	UTU-37246	DRL	
4304734201	090S	190E	31	FED 32-31-9-19	UTU-76489	P	
4304735623	090S	190E	31	FEDERAL 24-31-9-19	UTU-019880A	APD	
4304735624	090S	190E	31	FEDERAL 41-31-9-19	UTU-019880A	APD	
4304734286	100S	170E	12	PETES WASH 23-12 #1	UTU-77063	P	
4301332560	100S	170E	17	WILKIN RIDGE FED 34-17-10-17	UTU-043615	APD	
4304734551	100S	170E	24	FED 43-24-3 #1	UTU-74401	P	
4304733983	100S	180E	07	FEDERAL 24-7 #1	UTU-68387	P	
4304734539	100S	180E	18	FED 14-18-2 #1	UTU-74971	P	
4304735808	100S	180E	22	FEDERAL 11-22-10-18	UTU-018260A	APD	
4304734924	100S	180E	30	FED 22-30-10-18	UTU-74408	APD	
4304734813	100S	190E	06	FED 21-6-10-19	UTU-76490	LA	3/30/2004
4304731178	110S	200E	03	LAFKAS FED 1-3	U-34350	S	
4304731818	110S	200E	05	WILLOW CREEK UNIT 2	U-39223	TA	
4304731026	110S	200E	10	HILL FEDERAL 1-10	U-44089	TA	

7/1/2004



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3

UT08300

October 25, 2005

Mark Choury  
Gasco Production Company  
8 Inverness Drive East, Suite 100  
Englewood, Colorado 80112

*43-047-33983*

Re: Well No. Federal 24-7 #1  
SESW, Sec. 7, T10S, R18E  
Uintah County, Utah  
Lease No. UTU-68387

Dear Mr. Choury:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Gasco Production Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT1233, for all operations conducted on the referenced well on the leased land.

Our records show that a right-of-way, UTU-77739 has been issued for the off lease portion of the road to the subject well. In order for Gasco Production Company to obtain the Bureau of Land Management's approval for the use of this right-of-way, you must have this right-of-way assigned over to Gasco Production Company. Please contact Cindy McKee at 435-781-4434 for instructions on how to complete the assignment of the right-of-way.

If you have any other questions concerning this matter, please contact Leslie Wilcken of this office at (435) 781-4497.

Sincerely,

Matt Baker  
Petroleum Engineer

cc: UDOGM  
Pendragon Energy Prtnrs, Inc.  
III Exploration Co.  
QEP-Uinta Basin, Inc.

RECEIVED

NOV 02 2005

DIV. OF OIL, GAS & MINING

J



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-68387
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2162' FNL & 1857' FEL SE SW of Section 7-T10S-R18E		8. Well Name and No. Federal 24-7 #1
		9. API Well No. 43-047-33983
		10. Field and Pool, or Exploratory Area Pariette Bench
		11. County or Parsh. State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

*This is to inform you that we will be disposing of water from this well as follows:*

*All produced water from this well will be trucked off the location and disposed of at  
Brennan bottom Water Disposal located between Roosevelt and Vernal Utah.*

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

RECEIVED

APR 26 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed Typed)

Beverly Walker

Title

Engineering Technician

Signature

Date

April 21, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GASCO Energy  
Drilling Report  
Federal #24-7 #1  
SESW, Sec.7 , T10S,R18E  
Uintah County, Utah

RECEIVED

MAY 02 2006

DIV. OF OIL, GAS & MINING



43-042-33983

**Distribution list:** M. Decker, M. Erickson, R. Dean, J. Longwell,

- 4/30/04**      **MIRU Delsco (Travis) slick line unit. RIH w/ plunger fishing tool and tagged @ 10,990' (51' below deepest reported X nipple setting). Tagged FL @ 2000' from surface. POOH, no fish. RIH again and tried to engage fish. POOH, still w/ no fish. Bottom 4" of tool shiny, indicating sd on plunger. RDMOL. Will let csg build for weekend. Then will RU swab rig and swab to try to clear sd off of tools. Will fish if well doesn't flow plungers up. (SCE)**
- 2/7/06**      **MIRU service unit. Rig up maverick and kill well. Well started flowing blow down to prod tank. NDWH and NU BOP. POOH w/ 142 jts tallying out standing back. Close well in and SDFD (Rick w/ Premier) DC \$ 12,128**
- 2/8/06**      **Open well up and blow down. POOH w/ 96 jts and well started flowing. Try to pump down well, unable to well just pressured up due to obstruction in TBG. Blow well to tank and continue POOH wet w/ 107 jts, x nipple, 4' sub xn nipple. RIH w/ 2 3/8 notch collar, 1 jt, xn nipple, 362 jts tbg. Tag fill @ 11,540'. 560' fill and 310' of perfs covered. POOH w/ 5 jts and rig up circulation lines. SDFN (Rick w/ Premier) DC \$ 12,368   CCC \$ 24,496**
- 2/9/06**      **Open well up this AM w/ 400 psi. RIH w/ 5 jts and rig up swivel, rig up manifold and return lines. Pump foamer pad and break circ w/ nitrogen. Start drilling. Made no hole after 1 hour and lose all torque and 4k # of string weight. Set back swivel and POOH w/ tbg and BHA. Pick up 3 3/4 cone bit, POBS, 1 jt, XN nipple and RIH w/ 70 jts. SDFD. (Rick w/ Premier) DC \$ 21,298   CCC \$ 45,794**
- 2/10/06**      **Open well up this AM W/ 300 psi. finish RIH w/ 293 jts. Rig up swivel and tag up @ 11,500'. Break circ and start drilling, unable to make any hole after 1 hour. Tubing became stuck, work tbg loose and pump marker pill down tbg. Pumped 77 bbls for marker back to surface. Appears that tbg has hole @ 6000' +/- set back swivel and start out of hole. Will hydra-test in AM. (Rick w/ Premier/ CR) DC \$ 23,699   CCC \$ 69,493**

GASCO Energy  
Drilling Report  
Federal #24-7  
SESW, Sec.7 , T10S,R18E  
Uintah County, Utah

- 2/11/06      Open well up this AM and pump 70 bbls to control well. RU tester and start out of hole w/ TBG testing out. Test 262 jts tbg and shut down for day. turn well down sales for night. (Rick w/ Premier) DC \$ 15,898   CCC \$ 85,391**
- 2/12/06      Open well up this AM w 50 psi. blow well down and finish POOH testing. Found no holes in TBG. Rig down tester and lay down BHA. Bit missing all cones and POBS has deep gouges. Well started flowing, pump 50 bbls to control well and RIH w/ 1 jt XN-nipple and 50 jts. Close well in and leave down sales line for weekend. (Rick w/ Premier) DC \$ 16,376   CCC \$ 101,767**
- 2/14/06      Well flowing this AM w/ 450 psi. RIH w/ 303 jts and lay down 47 jts. Land tbg @ 10000' w/ 314 jts, ND BOP and NUWH. Rig down and move off, hook up maverick and blow hole dry, return well to production. (Rick w/ Premier) DC \$ 14,757   CCC \$ 116,524
- 4/19/06      MORU service unit lay pump lines and bleed off casing side. Pump 40 bbls down TBG and NDWH and NUBOP. Unland well and rig up TBG equipment. Leave well flowing down sales over night, shut down for day. (Rick w/ Premier / CR) DC \$ 4587   CCC \$ 121,111
- 4/20/06      Well flossing this AM @ 900/50. Bleed well down and POOH w/ tbg. Rig up SLB wireline and start in hole w/ 3 ¾ gauge ring, at 3000' in hole was informed that truck did not have enough line on to reach bottom. Rig down SLB and wait on Cased hole solutions. Rig up wireline and RIH w/ 3 ¾ gauge ring, tag up @ 11,506'. Start out w tools and hang up @ 11,408 work tool loose and run past spot several times to clean up. Close well in and shut well in for day. (Rick w/ Premier / CR) DC \$ 6148   CCC \$ 127,259
- 4/21/06      Open well up this AM and RIH w/ Baker cast iron bridge plug. Set plug @ 11,506'. Rig up dump bailer and RIH, dump bail 10' cement on top of plug. cement top @ 11,496, rig down wireline and rig up TBG equipment. Pick up notched collar, SN, and RIH w/ tbg 346 jts. Close well in on hanger for night. Will tag cement top in AM to verify depth. (Rick w/ Premier / CR) DC \$ 17,140   CCC \$ 144,399
- 4/22/06      Open well up this AM w/ 50/200 psi. Bleed off tbg and remove tbg hanger, RIH w/ 16 jts and tag cement top @ 11,493'. POOH and reland tbg @ 10,995 w/ 346 jts. ND BOP and NUWH, rig up swab and swab on

GASCO Energy  
Drilling Report  
Federal #24-7  
SESW, Sec.7 , T10S,R18E  
Uintah County, Utah

well. IFL 3500' FFL 4200' recovered 36 bbls. (Rick w/ Premier / CR)  
DC \$ 6022 CCC \$ 150,421

- 4/25/06 Open well this AM w/ 100 tbg / 1300 csg. RIH w/ swab IFL 4200'. Swab back 52 bbls, FFL 5500' w/ 140 / 1450 psi. RDMO location. (Rick w/ Premier / CR) DC \$ 2666 CCC \$ 153,087
- 4/28/06 MORU service unit blow tbg down and rig up swab. IFL 5000' swab on well and recover 42 bbls well started flowing. Leave well to sales. (Rick w/ Premier / CR) DC \$ 4618 CCC \$ 157,705
- 4/29/06 Open well this AM w/ 30 / 1520 psi. RIH w/ swab and tag IFL @ 4600'. Make 3 runs and recover 7 bbls, well started flowing, unload well and turn down line. Drop plunger and trip one time , plunger came up in 13 min. turn well over to sales. (Rick w/ Premier / CR) DC \$ 4463 CCC \$ 162,168
- 5/2/06 Well dead this AM, blow down tbg and rig up swab. Tag IFL @ 3000' made 1 run and recover 4 bbls. Plunger came up and made 13 bbls. Let well unload. Drop plunger and wait 1 ½ hrs, trip plunger. Return well to production and RDMO. (Rick w / Premier / CR) DC \$ 2142 CCC \$ 164,310

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004- 0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side.**

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No. UTU-68387
2 Name of Operator Gasco Production Company		6 If Indian, Allottee, or Tribe Name NA
3a Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b Phone No. (include area code) 303-483-0044	7 If Unit or C.A. Agreement Name and/or No. NA
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 2162' FNL & 1857' FEL SE SW of Section 7-T10S-R18E		8 Well Name and No. Federal 24-7 #1
		9 API Well No. 43-047-33983
		10 Field and Pool, or Exploratory Area Pariette Bench
		11 County or Parish, State Uintah County, Utah

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production ( Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	EFM Meter
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

*This sundry is being sent to inform you that we will be using a Ferguson Beauregard EFM (Model 3500) to measure production from this well and will be considered as the point of sale for gas produced from this well. A temperature probe has been installed for gas measurement purposes. This unit does have a digital readout display and will be inspected and proved according to all BLM regulations.*

RECEIVED

APR 26 2006

DIV. OF OIL, GAS & MINING

14 I hereby certify that the foregoing is true and correct.	
Name (Printed Typed) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date April 21, 2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-68387
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2162' FNL & 1857' FEL SE SW of Section 7-T10S-R18E		8. Well Name and No. Federal 24-7 #1
		9. API Well No. 43-047-33983
		10. Field and Pool, or Exploratory Area Pariette Bench
		11. County or Parish, State Uintah Cnty, Utah

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production ( Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	

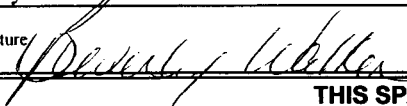
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

*This is to inform you that effective immediately we will be disposing of produced water from this well as follows:*

*All produced water from this well will be trucked off the location and disposed of at the Desert Spring State Evaporation Facility NW 1/4 of Section 36-T9S-R18E Uintah County, Utah. Which is owned by Gasco Production Company. A copy of the approved permit for this facility is attached.*

Accepted by  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

RECEIVED  
OCT 24 2006  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.	
Name (Printed Typed) Beverly Walker	Title Engineering Tech
Signature 	Date October 18, 2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



RECEIVED

MAR 13 2008

**Gasco Production Company**

Federal 24-7 #1

SE SW of Section 7-T10S-R18E

Uintah County Utah

043-047-33983

DIV. OF OIL, GAS & MINING

**Workover Report**

- 4/30/04      MIRU Delsco (Travis) slick line unit. RIH w/ plunger fishing tool and tagged @ 10,990' (51' below deepest reported X nipple setting). Tagged FL @ 2000' from surface. POOH, no fish. RIH again and tried to engage fish. POOH, still w/ no fish. Bottom 4" of tool shiny, indicating sand on plunger. RDMOL. Will let casing build for weekend. Then will RU swab rig and swab to try to clear sand off of tools. Will fish if well doesn't flow plungers up. (SCE)
- 2/7/06      MIRU service unit. Rig up maverick and kill well. Well started flowing blow down to prod tank. NDWH and NU BOP. POOH w/ 142 jts tallying out standing back. Close well in and SDFD (Rick w/ Premier) DC \$ 12,128
- 2/8/06      Open well up and blow down. POOH w/ 96 jts and well started flowing. Try to pump down well, unable to well just pressured up due to obstruction in TBG. Blow well to tank and continue POOH wet w/ 107 jts, x nipple, 4' sub xn nipple. RIH w/ 2 3/8 notch collar, 1 jt, xn nipple, 362 jts tbg. Tag fill @ 11,540'. 560' fill and 310' of perfs covered. POOH w/ 5 jts and rig up circulation lines. SDFN (Rick w/ Premier) DC \$ 12,368 CCC \$ 24,496
- 2/9/06      Open well up this AM w/ 400 psi. RIH w/ 5 jts and rig up swivel, rig up manifold and return lines. Pump foamer pad and break circ w/ nitrogen. Start drilling. Made no hole after 1 hour and lose all torque and 4k # of string weight. Set back swivel and POOH w/ tbg and BHA. Pick up 3 3/4 cone bit, POBS, 1 jt, XN nipple and RIH w/ 70 jts. SDFD. (Rick w/ Premier) DC \$ 21,298      CCC \$ 45,794
- 2/10/06      Open well up this AM W/ 300 psi. Finish RIH w/ 293 jts. Rig up swivel and tag up @ 11,500'. Break circ and start drilling, unable to make any hole after 1 hour. Tubing became stuck, work tbg loose and pump marker pill down tbg. Pumped 77 bbls for marker back to surface. Appears that

tbg has hole @ 6000' +/- set back swivel and start out of hole. Will hydrate in AM. (Rick w/ Premier/ CR) DC \$ 23,699 CCC \$ 69,493

2/11/06 Open well up this AM and pump 70 bbls to control well. RU tester and start out of hole w/ TBG testing out. Test 262 jts tbg and shut down for day. Turned well down sales for night. (Rick w/ Premier) DC \$ 15,898 CCC \$ 85,391

2/12/06 Open well up this AM w 50 psi. Blow well down and finish POOH testing. Found no holes in TBG. Rig down tester and lay down BHA. Bit missing all cones and POBS has deep gouges. Well started flowing, pump 50 bbls to control well and RIH w/ 1 jt XN-nipple and 50 jts. Close well in and leave down sales line for weekend. (Rick w/ Premier) DC \$ 16,376 CCC \$ 101,767

2/14/06 Well flowing this AM w/ 450 psi. RIH w/ 303 jts and lay down 47 jts. **Land tbg @ 10000' w/ 314 jts**, ND BOP and NUWH. Rig down and move off, hook up maverick and blow hole dry, return well to production. (Rick w/ Premier) DC \$ 14,757 CCC \$ 116,524

4/19/06 MORU service unit lay pump lines and bleed off casing side. Pump 40 bbls down TBG and NDWH and NUBOP. Unland well and rig up TBG equipment. Leave well flowing down sales over night, shut down for day. (Rick w/ Premier / CR) DC \$ 4587 CCC \$ 121,111

4/20/06 Well flossing this AM @ 900/50. Bleed well down and POOH w/ tbg. Rig up SLB wireline and start in hole w/ 3 ¾ gauge ring, at 3000' in hole was informed that truck did not have enough line on to reach bottom. Rig down SLB and wait on Cased hole solutions. Rig up wireline and RIH w/ 3 ¾ gauge ring, tag up @ 11,506'. Start out w tools and hang up @ 11,408 work tool loose and run past spot several times to clean up. Close well in and shut well in for day. (Rick w/ Premier / CR) DC \$ 6148 CCC \$ 127,259

4/21/06 Open well up this AM and RIH w/ Baker cast iron bridge plug. Set plug @ 11,506'. Rig up dump bailer and RIH, dump bail 10' cement on top of plug. Cement top @ 11,496, rig down wireline and rig up TBG equipment. Pick up notched collar, SN, and RIH w/ tbg 346 jts. Close well in on hanger for night. Will tag cement top in AM to verify depth. (Rick w/ Premier / CR) DC \$ 17,140 CCC \$ 144,399

4/22/06 Open well up this AM w/ 50/200 psi. Bleed off tbg and remove tbg hanger, RIH w/ 16 jts and tag cement top @ 11,493'. POOH and **re-land tubing @ 10,995 w/ 346 jts**. ND BOP and NUWH, rig up swab and swab on well. IFL 3500' FFL 4200' recovered 36 bbls. (Rick w/ Premier / CR) DC \$ 6022 CCC \$ 150,421



4/25/06 Open well this AM w/ 100 tbg / 1300 casing. RIH w/ swab IFL 4200'. Swab back 52 bbls, FFL 5500' w/ 140 / 1450 psi. RDMO location. (Rick w/ Premier / CR) DC \$ 2666 CCC \$ 153,087

4/28/06 MORU service unit blow tbg down and rig up swab. IFL 5000' swab on well and recover 42 bbls well started flowing. Leave well to sales. (Rick w/ Premier / CR) DC \$ 4618 CCC \$ 157,705

4/29/06 Open well this AM w/ 30 / 1520 psi. RIH w/ swab and tag IFL @ 4600'. Make 3 runs and recover 7 bbls, well started flowing, unload well and turn down line. Drop plunger and trip one time, plunger came up in 13 min. turn well over to sales. (Rick w/ Premier / CR) DC \$ 4463 CCC \$ 162,168

5/2/06 Well dead this AM, blow down tbg and rig up swab. Tag IFL @ 3000' made 1 run and recovered 4 bbls. Plunger came up and made 13 bbls. Let well unload. Drop plunger and wait 1 ½ hrs, trip plunger. Return well to production and RDMO. (Rick w / Premier / CR) DC \$ 2142 CCC \$ 164,310

8/31/06 update cost: 8220 CCC 172,530

#### **Pull tbg to for CVR conversion**

2-29-08 2000 sitp 2000 sicp. M.I.S.U. & R.U. Pump 45 bbls. down tbg. N.D. W.H. N.U. BOP'S. Csg. pressure to high to pull tbg. Couldn't get separator to working to flow gas. S.D.F.N. (Rick) DC 7360 CVR CC 7360

3-03-08 0 sitp 200 fcp. Pump 10 bbls. down tbg. Bleed of csg. Well dead. Pulled up on tbg. Tbg. Stuck. Pulled up to 80k. Worked from 0 to 80k for 1 hr. Talked w/ Jessy Duncan. Was allowed to pull to 95k. Worked tbg. from 0 to 95k. Still no movement. Called for hot oiler. All I could get was a super-heater truck. Kept working tbg. while waiting on super-heater. Pump 1 bbls. down csg. & would catch Psi. Pumped up to 3000#'s. Would bleed off @ 100-150#'s in 15 min. Heated water to 120 degrees. (due to condensate in flat tank) Pump 1 bbls. down csg. Pulled up on tbg. to 90k & closed hy-drill. Pump 13 bbls. down tbg. Tbg. jumped & pulled free. Tbg appeared to be frozed in csg. P.O.O.H. W/ 98 jts. tbg. Leave csg. to sales & S.D.F.N. (Rick) DC 7145 CVR CC \$14,505

3-04-08 500 sitp 1000 fcp. Pump 30 bbls. down tbg. P.O.O.H.W/ 162 jts. tbg. Well kicked. Pump 12 bbls. down tbg. P.O.O.H. W/ 8 jts. tbg. Well

- kicked. Circ. hole w/ 100 bbls. Well died. P.O.O.H. w/ 78 jts. tbg., x-nipple w/ bumper spring & 2 plungers.( 1- fish bone 1-Pad ) Bleed off surface csg. ( 800 #'s) R.U. JW wireline. Set K.P. @ 5994'. N.D. 10K WELL HEAD. Fill csg. w/ 32 bbls. water. Well-Head inc. Had to cut 1" off csg. top. N.U. NEW 5K WELL HEAD. Tested W.H. to 5000 #'s. (ok) S.D.F.N. (Rick) DC 21710 CVR CC 36,215.
- 3-05-08 R.I.H. W/ (TALLYING) 3 ¾ Chomper bit, bit sub, 189 jts. tbg. Tagged plug @ 5993'. R.U. swivel. Drill out plug. R.I.H. w/ 174 jts. tbg. Tagged P.B.T.D. @ 11,486'. W/ 363 jts. tbg. total. P.O.O.H. W/ 18 jts. tbg. (laying down) Leave csg. to sales & S.D.F.N. (Rick) DC 8380 CVR CC \$44,595
- 3-06-08 550 SITP 150 FCP. Pump 18 bbls. down tbg. P.O.O.H. W/ 59 jts. tbg. (Laying down) & 240 jts. tbg (standing back) Pump 58 bbls. down tbg. & 30 bbls. down csg. P.O.O.H. W/ 48 jts. tbg. (standing back) bit sub, 3 ¾ chomper bit. Tally, P.U. & R.I.H. W/ 71 jts. 2 7/8 ST-L tbg. Leave csg. to sales & S.D.F.N. (Rick) DC 6320 CVR CC \$50,915.
- 3-07-08 70 SITP 75 FCP. Pump 15 bbls. down tbg. & 25 bbls. down csg. R.I.H. W/ 1 jt. ST-L flush jt. tbg. R.U. Weatherford cap string truck. R.I.H. w/ 1700' of cap string. Cap string broke between bop & pack-off tool.( ? ) Don't know how it happened. P.O.O.H. W/ Cap string. R.U. Swab. Run down to 2000' w/ 2 7/8 no-go mandrel. DID NOT HIT ANYTHING! R.I.H. w/ new cap string to 2338'. (valve set @ 3500#') Install injection sub & rest of jewelry. R.I.H. W/ 214 jts. tbg. ( banding cap string to tbg.) Leave csg. to sales & S.D.F.N. (Rick) DC 7280 CVR CC \$58,195
- 3-10-08 100 FTP 500 CP. Pump 15 bbls. down tbg. & 30 bbls. down csg. R.I.H.W/ 36 jts. tbg. (banding cap sting to tbg.) Pump cap string 2gal methanol & 20 gal chemical. Cap string ok. **Landed tbg w/ end of 2 7/8" dead string @ 11454' w/ 72 jts, and end of 2 3/8" tbg @ 9077' w/ 285 jts.** N.D. BOP'S. N.U. W.H. Broach tbg. (ok) R.U. Swab. Made 6 runs. Recovered 56 bbls. Well still not flowing. Put tbg. to sales & S.D.F.N. (Rick) DC 32023 CVR CC 90218
- 3-11-08 100 FTP 400 CP. Blow down tbg. to tank. R.U. Swab. Made 4 runs. Recovered 30 bbls. Well started flowing. Flowed to tank for 1 hr. Recovered 50 bbls. Put to sales. Watched for 2 hrs. Flowing @ 980 MCF/DAY. S.I.W. Help Rico plumb in tbg. & csg. to sales line. Opened back to sales & watched for 30 min. Flowing @ 780 MCF/DAY. R.D.S.U. & M.O.LOC. (Rick) DC 8830 CVR CC 99,048

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-68387
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> GASCO PRODUCTION COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112		<b>8. WELL NAME and NUMBER:</b> FEDERAL 24-7 #1
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0624 FSL 1920 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 07 Township: 10.0S Range: 18.0E Meridian: S		<b>9. API NUMBER:</b> 43047339830000
<b>PHONE NUMBER:</b> 303 483-0044 Ext		<b>9. FIELD and POOL or WILDCAT:</b> UTELAND BUTTE
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 1/7/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

<b>NAME (PLEASE PRINT)</b> Roger Knight	<b>PHONE NUMBER</b> 303 996-1803	<b>TITLE</b> EHS Supervisor
<b>SIGNATURE</b> N/A		<b>DATE</b> 12/30/2010

Effective Date: 4/16/2015

<b>FORMER OPERATOR:</b>	<b>NEW OPERATOR:</b>
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

**WELL INFORMATION:**

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

**OPERATOR CHANGES DOCUMENTATION:**

1. Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
3. New operator Division of Corporations Business Number: 1454161-0143

**REVIEW:**

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/3/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

**NEW OPERATOR BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: SUR0027842
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR0027845  
SUR0035619 -FCB

**DATA ENTRY:**

1. Well(s) update in the **OGIS** on: 1/22/2016
2. Entity Number(s) updated in **OGIS** on: 1/22/2016
3. Unit(s) operator number update in **OGIS** on: 1/22/2016
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
6. Surface Facilities update in **RBDMS** on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

**COMMENTS:**

From: Gasco Production Company  
To: Badlands Production Company  
Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBV 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company  
To: Badlands Production Company  
Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company  
To: Badlands Production Company  
Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBW 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company  
To: Badlands Production Company  
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76482
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7979 E. Tufts Ave. CITY Denver STATE CO ZIP 80237		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0633 FNL 1512 FWL		8. WELL NAME and NUMBER: Desert Spring Fed 21-1-10-18
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 1 10S 18E S		9. API NUMBER: 4304737631
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Uteland Butte
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/16/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company  
7979 E Tufts Ave, Suite 1150  
Denver CO 80237  
303-996-1805

Michael Decker, Exec. Vice President & COO

Badlands Production Company  
7979 E Tufts Ave, Suite 1150  
Denver CO 80237  
303-996-1805

Michael Decker, Exec. Vice President & COO

RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lindsey Cooke	TITLE Engineering Tech
SIGNATURE <i>Lindsey Cooke</i>	DATE 5/18/2015

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING  
BY: *Rachel Medina*

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBUS 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBUS 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBUS 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBUS 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBUS 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBUS 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBUS 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBUS 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBUS 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBUS 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBUS 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBW 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBW 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBW 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBW 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S